

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87001  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised April 3, 2017  
1. WELL API NO.  
30-025-40342  
2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Rebel 16/9 B20J State Com  
6. Well Number: 1H

7. Type of Completion:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator  
Mewbourne Oil Company  
10. Address of Operator  
PO Box 5270  
Hobbs, NM 88240

9. OGRID 14744  
11. Pool name or Wildcat  
Berry; Bone Spring 96660

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	16	21S	34E		316	South	2095	East	Lea
BH:	J	9	21S	34E		2302	South	2006	East	Lea

13. Date Spudded 01/15/2018	14. Date T.D. Reached 01/24/18	15. Date Rig Released 01/28/18	16. Date Completed (Ready to Produce) 05/02/18	17. Elevations (DF and RKB, RT, GR, etc.) 3730' GL
18. Total Measured Depth of Well 17970'	19. Plug Back Measured Depth 17950'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
10561 - 17970 Bone Spring

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	17#	17945	8 3/4"	1950	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 35 Stages 11012' MD - 17945' MD, 817 holes, 0.39" EHD	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**  
Date First Production 05/02/2018  
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  
Well Status (Prod. or Shut-in) Producing

Date of Test 05/08/18	Hours Tested 24 hrs	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 234	Gas - MCF 191	Water - Bbl. 2492	Gas - Oil Ratio 816
Flow Tubing Press. NA	Casing Pressure 250	Calculated 24-Hour Rate	Oil - Bbl. 234	Gas - MCF 191	Water - Bbl. 2492	Oil Gravity - API - (Corr.) 40.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold  
30. Test Witnessed By  
Nick Thompson

31. List Attachments

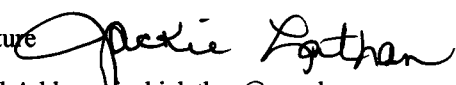
C104, Deviation Survey, completion sundry, Directional Survey, Final C102, End of well report  
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
33. Rig Release Date: 01/28/2018

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed

Signature  Name Jackie Lathan Title Regulatory Date 05/14/18

E-mail Address jackielathan@mewbourne.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1983	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3472	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3654	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5953	T. Morrison	
T. Drinkard	T. Bone Springs 8693	T. Todilto	
T. Abo	T. 1 <sup>st</sup> Bone Springs 9934	T. Entrada	
T. Wolfcamp	T. 2 <sup>nd</sup> Bone Springs 10561	T. Wingate	
T. Penn	T. Rustler 1850	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from ..... to ..... feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology