

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 5/4/18
⁴ API Number 30-025-43938	⁵ Pool Name WC-025 6-08 5253206M; DS PADUCA; BONE SPRING	⁶ Pool Code 97899 96641
⁷ Property Code 300635	⁸ Property Name Cotton Draw Unit	⁹ Well Number 506H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	18	25S	32E		545	South	960	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	7	25S	32E		205	North	986	West	Lea
¹² Use Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 5/4/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas

IV. Well Completion Data

²¹ Spud Date 10/23/17	²² Ready Date 5/4/18	²³ TD 20,452' 10400	²⁴ PBTD 20,354'	²⁵ Perforations 10650 - 20314	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	798'	760 sx CIC		
12-1/4"	9-5/8"	4377'	1530 sx CIC		
8-3/4"	5-1/2"	10,850'			
8-1/2"	5-1/2"	20,445'	2900 sx		

V. Well Test Data

³¹ Date New Oil 5/26/18	³² Gas Delivery Date 5/26/18	³³ Test Date 5/26/18	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 1029 psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 1589 bbl	³⁹ Water 2229 bbl	⁴⁰ Gas 2615 mcf	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Linda Good</i>		OIL CONSERVATION DIVISION Approved by: <i>Karen Sharp</i> Title: <i>Staff Mgr</i> Approval Date: <i>6-12-18</i>	
Printed name: Linda Good			
Title: Regulatory Specialist			
E-mail Address: Linda.Good@dmn.com			
Date: 5/31/2018	Phone: 405-552-6558		

Pending BLM approvals will subsequently be reviewed and scanned

HOBBS OCD
JUN 01 2018
RECEIVED

CONFIDENTIAL

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No. BHL: NMLC061863A
SHL: NMLC061873B, NMLC061873
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3a. Address

333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-228-4248

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

545' FSL & 960' FWL Lot 4, Sec 18, T25S, R32E

205' FNL & 986' FWL Lot 1, Sec 7, T25S, R32E

PP: 147' FSL & 975' FWL

7. If Unit of C/A/Agreement, Name and/or No.

8. Well Name and No.

Cotton Draw Unit 506H

9. API Well No.

30-025-43938

10. Field and Pool or Exploratory Area

PADUCA; BONE SPRING

11. Country or Parish, State

Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/4/17 - 5/4/18: PT csg to 2500 psi for 30 min, good test. MIRU WL & PT. TIH & ran CBL, found TOC @ 3875'. TIH w/pump through frac plug & guns. Perf Bone Spring 10,650'-20,314', total 1180 holes. Frac'd 10,650'-20,314' in 50 stages. Frac totals 34,020 gal acid, 15,186,000# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to Float Collar @ 20,356'. CHC, FWB, ND BOP. RIH w/ 292 jts 2-7/8" L-80 tbg, set @ 10,142'. TOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Linda Good

Title Regulatory Specialist

Signature

Linda Good

Date 5/31/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

...agency of the United States any false,

(Instructions on page 2)