<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

1000 Rio Brazos	ec. NM 87	410				vation Division St. Francis Dr.								
District IV 1220 Soil							h St. Francis Dr. AMENE e, NM 87505						R	
1220 S. St. Fran	icis Dr., Sa I.				DATI	Santa Fe, No.		THA	DIZATION	J TO	TDANS	POPT		
1 Operator n				BIFU	K ALL	OWADLE	AND AU	LIIO.	² OGRID Nu		III	TOKI	-	
Cimarex En	ergy Co.	of Color	ado									162683		
202 S. Cheye Tulsa, OK 7		e, Ste 100	U				³ Reason for Filing Co NW-3-22-18					Code/ Effective Date		
⁴ API Numb		V	VC-02	25- G-08	S203205	N Upper WC	⁶ Pool					ool Code		
30 - 025-4							98065						_	
⁷ Property C 387	7 X 8			erty Nam tau 5 Fed			⁹ Weli Number 7H							
IL. 10 Su		ocation												
Ul or lot no. N	Section 5	Towns 26S		Range 32E	Lot Idn	210	North/South South	Line	Feet from the 1802	East. West	West line	County Lea	٠	
		lole Loc				318	South		1602	WCS		LCa	_	
UL or lot no					Lot Idn Feet from the North/South line			line	Feet from the	County	-			
C			32E	1 1 1		North		2152	West	t	Lea			
12 Lse Code	Lse Code 13 Producing Method 14			onnection 15 C-129 Perm		mit Number 16 C		-129 Effective	Date	17 C-	129 Expiration Date	-		
F	L	Code Date GL 4/5/18					<u> </u>						_	
III. Oil a		s Trans	port	ters									_	
18 Transporter 19 Trans OGRID and							rter Name Idress					^{20.} O/G/W O		
O O ROLL						Sunoco In							_	
21778						P. O. Bo Tuisa					О			
					I uisa	OK								
36785					DCP Mic	lstream								
36785			370 17 th Street, STE 2500							. G				
					Denver, CO									
							····							
											Court.			
IV. Well	Comp	letion T	ata						11867-	1188	5			
²¹ Spud Da	ite .	22 Re	ady D			²³ TD	24 PBTI		25 Perfora	tions		²⁶ DHC, MC	_	
	11/04/17 3/22/18				1	63/9183'	16517/11885'		12215/16532		<u></u>			
27 Ho	ole Size			28 Casing	& Tubing Size 29 Depth Se				et	ks Cement	_			
14	4.75				10.075		1089				1000	0/TOC-0'		
9.	875				7.625		11		2030/TOC-0'					
9.875 7.6					7.625 11858									
6	i.75			<u>_</u>	5.5		11	1196			0/	0/TOC-0'		
6.75				5.0		16	16532			650/TOC-8900'				
					2.375		11	183					_	
V. Well ' 31 Date New			liver	v Date	33 7	Test Date	34 Tast	Lenat	h 35 m	bg. Pre	sure	36 Csg. Pressure		
4/2/18	4/2/18 4/5/18		4/19/18		³⁴ Test Length 24		" 1	2200		1650				
³⁷ Choke Size					³⁹ Water ⁴⁰ Gas 2424 857						41 Test Method			
⁴² I hereby cert	tify that #	he rules o	fthe	Oil Cons	ervetion F	ivision have			OIL CONSER	VATIO	A Divisio	N.	=	
been complied	with and	that the	inforn	nation giv	ven above	is true and			OIL CONSER	V/1110	V DI VISIC	211		
complete to the Signature:	e best of	my knowi	edge	and belie	f. /	7 -		1/		10				
O'KII GATTE	atri	uw	H	M	act	·	Approved by:	≯ Xi	ren O)K	Crb.	<u>/</u>	_	
Printed name:	od.	_					Title:	AT	11m	(T			
<u>Patricia Hollan</u> Title:	IU						Approval Date	J.A	10. 1.4	17-		. <u>.</u>		
Regulatory An								<u>ح</u>	-11-18					
E-mail Addres: pholland@cim		<u></u> _								_		•••		
Date:	27/10		Phon						nding BLN					
4/27/18 918-560-7081						subsequently be reviewed								

and scanned

HOBBS OCD

WAY 0 9 2018

RECEIVED

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

NMNM0392082A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals PPS

6. If Indian, Allottee or Tribe Name

abandoned wen. Ose to		acii piopusin	~ D D	a uci				
SUBMIT IN TRIPLICA	TE - Other instruction	ns on page 2	NÁY O	9.2018		ement, Name and/or No.		
1. Type of Well			:	EDERAL 7H				
Ø Oil Well	Contact: TERRI	STATHEM	EUE	VED	9. API Well No.			
	-Mail: tstathem@cimarex			_	30-025-43911			
3a. Address 202 S. CHEYENNE AVE, STE 1000 TULSA, OK 74013		one No. (include 132-620-1936	area code)		10. Field and Pool or WC BONE SPF	Exploratory Area RING		
4. Location of Well (Footage, Sec., T., R., M., or	Survey Description)				11. County or Parish,	State		
Sec 5 T26S R32E SESW 318FSL 1802	FWL				LEA COUNTY,	NM		
12. CHECK THE APPROPRIA	ATE BOX(ES) TO IN	DICATE NAT	TURE OF	F NOTICE,	REPORT, OR OT	HER DATA		
TYPE OF SUBMISSION			TYPE OF	ACTION				
□ Notice of Intent	dize	☐ Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
Alte	er Casing	☐ Hydraulic Fra	acturing	☐ Reclama	Reclamation Well			
☑ Subsequent Report ☐ Casi	ing Repair	☐ New Constru	ction	☐ Recomp	plete 🖸 Other			
☐ Final Abandonment Notice ☐ Cha	nge Plans	☐ Plug and Aba	ındon	□ Tempor	rarily Abandon Drilling Operations			
☐ Con	vert to Injection	☐ Plug Back	1	■ Water D	Disposal			
following completion of the involved operations. testing has been completed. Final Abandonment determined that the site is ready for final inspection of the involved operations. The strength of the site is ready for final inspection of the site is ready for the site is read	Notices must be filed only a on. RIH w/ 10-3/4", 45.5#, Class C; tail w /350 sx, ins. OK. 1858'. LTC csg & set @ 1185; 660 sx, 10.5 ppg, 3.5; 1120 sx, 12.9 ppg, 1.80 o# for 30 mins. Ok.	J-55 BTC csg 14.8 ppg, 1.33 8'. DV Tool @ 5 yld Class H, t	& set @ 3 yld Clas 2 4330'. ail w/ 250	ng reclamation 1089'. Mix ss C. Circ 0 sx 14.5 pp	a, have been completed &	60-4 must be filed once and the operator has		
Electron	ic Submission #405340 For CIMAREX ENERG	verified by the GY COMPANY,	BLM Well sent to t	I Informatior he Hobbs	s System			
Name (Printed/Typed) TERRI STATHEM		Title	Title MANAGER REGULATORY COMPLIANCE					
Signature (Electronic Submission)		Date	02/21/20	018				
ТН	IIS SPACE FOR FE	DERAL OR	STATE (OFFICE U	SE			
Approved By Conditions of approval, if any, are attached. Approva certify that the applicant holds legal or equitable title t	to those rights in the subject	lease		ممر	nding BLM approva bsequently be revi	ls will ewed		
which would entitle the applicant to conduct operation Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Sect States any false. fictitious or fraudulent statements o	ion 1212, make it a crime fo	or any person know	vingly and	willfully SV	obsequenced	. agency of the United		

Additional data for EC transaction #405340 that would not fit on the form

32. Additional remarks, continued

12-03-2017 RIH w/ tampered production csg: 5-1/2", 23#, HCP-110 LTC csg 0-11196' 5", 18#, HCP110, BTC csg 11196 - 16532' 12-04-2017 Mix & pump 650 sx, 14.5 ppg, 1.24 yld Class H cmt. No cmt to surface. TOC @ 8900'. 12-05-2017 Release rig.

Form 3160₄5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

|--|

SUNDRY NOTICES AND REPORTS ON WELLOBBS OCD

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

abandoned wei	II. Use form 3160-3 (AP	D) for such propo	Salsay O	3 5018	6. If Indian, Allottee of	or Tribe Name				
	TRIPLICATE - Other ins		2	eived	7. If Unit or CA/Agre	ement, Name and/or No.				
1. Type of Well		A CO								
☑ Oil Well ☐ Gas Well ☐ Oth	er				HALLERTAU 5 F	EDERAL 7H				
Name of Operator CIMAREX ENERGY COMPAN	Contact: NY OF C OIM ail: pholland@	PATRICIA HOLLA cimarex.com	ND		9. API Well No. 30-025-43911					
3a. Address 202 S CHEYENNE AVD STE TULSA, OK 74103	1000	3b. Phone No. (inclu Ph: 918.560.708	de area code) 1		10. Field and Pool or Exploratory Area WOLFCAMP					
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish,	State				
Sec 5 T26S R32E NENW 331 32.078689 N Lat, 103.698970		LEA COUNTY, NM								
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE N	ATURE OF	F NOTICE,	REPORT, OR OTI	HER DATA				
TYPE OF SUBMISSION		TYPE OF	ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off				
Notice of Intent	☐ Alter Casing	☐ Hydraulic	Fracturing	☐ Reclam	ation	■ Well Integrity				
☑ Subsequent Report	☐ Casing Repair	□ New Cons	truction	☐ Recomp	olete	Other				
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and A	d Abandon			Drilling Operations				
·	☐ Convert to Injection	Plug Back		☐ Water I	Disposal					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.										
Completion					·	•				
2-2-18 Test casing to 12859#	for 30 minutes. Ending	Pressure: 12650#.	Test ok							
2-2 to 3-8-18 Perf Wolfcamp @ 12,215' to 16,493'; 700 holes; .38. Frac w/9,778,922#'s sand and 7,567,034 gals total fluid										
2-3-18 SI pending drill out										
3-20- to 3-22-18 Mill out plugs and CC	to PBTD #16,517'. Flov	vback well								
14. I hereby certify that the foregoing is	Electronic Submission #	413691 verified by t	ne BLM Weil COLO, sen	Information to the Hob	n System bs					
Name (Printed/Typed) PATRICIA	HOLLAND	Title	Title REGULATORY ANALYST							
		_	A=10.110			;				
Signature (Electronic S	<u> </u>	Date	05/04/20			•11				
	I IIIO SPACE FO	OR FEDERAL OI	TOIAIE	>rric= **	ing BLM approva	S WIII				
_Approved By		Title		- wed						
Conditions of anneared if any are attached	d Approval of this notice does	not warrant or			anned					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfu., wo make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

and scanned

Additional data for EC transaction #413691 that would not fit on the form

32. Additional remarks, continued

3-24-18 SI pending packer installation

3-26 to 3-30-18 RIH w/ packer, 2 7/8" tubing, & GLV's

4-2-18 Turn well to production

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED 8105 **0** YAM

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

1. Type of Vot		WALLE (JONIFE	LIIONC	- NECC	71 7 11 LL	TION N	LITOR		382	101.	آ آ	NMNM0392	082A	
2. Name of Operator Contact: PATRICIA HOLLAND S. Lesse Name and Med.	la. Type of	Well 🔀	Oil Well	☐ Gas `	Well 🔲	Dry [Other					6. I	f Indian, Allo	ottee or	Tribe Name
Address 202 SC SCHEYENISE AVE STE 1000	b. Type of	f Completion	_		☐ Work C	over [] Deepen	□ Pl	ug Back	☐ Dif	f. Resvr.	7. T	Jnit or CA A	greeme	ent Name and No.
3. Address 202.5 GHEVENNE AVE STE 1000 38. Phone No. (include area code) 7. API Well No. 30-025-43911 4. Location of Well (Report location clearly and in accordance with Pederal requirements)* 4. Location of Well (Report location clearly and in accordance with Pederal requirements)* 10. Field and Pool, or Exploratory (WoLF-CAMP) 11. Sec. T., R., M. or Block and Survey or Area 380-5728S R32E Mer 12. Campy or Parish 13. Date T.D. Beached 11. O-42017 12. Date Completed 10. Date Complet	2. Name of CIMAR	Operator EX ENERG	Y COMP.	ANY OF OR	Mail: phol	Contaci land@cir	t: PATRIC	CIA HOLI	LAND	4.					
At surface SESW 318FSL 1802FWL 32.065817 N Lat, 103.700000 W Lon At top prod interval reported below SESW 318FSL 1802FWL 32.065817 N Lat, 103.700000 W Lon At total depth NEHW 331FNL 2152FWL 32.076899 N Lat, 103.808970 W Lon At total depth NEHW 331FNL 2152FWL 32.076899 N Lat, 103.808970 W Lon At total depth NEHW 331FNL 2152FWL 32.076899 N Lat, 103.808970 W Lon 13. Total depth NEHW 331FNL 2152FWL 32.076899 N Lat, 103.808970 W Lon 14. Date Spadded 120/02/29/65_0/7		202 S CH	EYENNE	AVE STE			3a	. Phone		de area co	de)	9. <i>A</i>	API Well No.	•	30-025-43911
At surface SESW 316FSL 1802FWL 32.085817 N Lat, 103.700000 W Lon At top pred interval reported below SESW 318FSL 1802FWL 32.065817 N Lat, 103.700000 W Lon At total depth NENW 331FNL 2152FWL 32.076869 N Lat, 103.698970 W Lon 15. Date T.D. Benched 10.0726/2018 15. Date T.D. Benched 10.0726/2018 15. Date T.D. Benched 10.0726/2018 16532 17VD 16852 17VD 16852 17VD 16852 19. Ping Back T.D.: MD 16517 17VD 16512 17VD 17VD	4. Location				d in accord	ance with	Federal re	quiremen	ts)*						Exploratory
At total adaph NENW 331FNL 2152FWL 32.095889 N Lat. 103.69897 W Lat. 103.69870 W	At surfa	ce SESW	318FSL	1802FWL	32.065817	N Lat; 10	3.700000) W Lon			,	11.	Sec., T., R.,	M., or	Block and Survey
At total depth NENW 331FNL 2152FWL 32.0768689 Lat, 103.69897 W Lon LeA LeA Lat L	At top p	rod interval 1	eported be	elow SES	W 318FSL	. 1802FV	VL 32.065	817 N L	at, 103.70	00000 W	Lon	<u> </u>			
18. Total Depth: MD			W 331F	NL 2152FV	/L 32.0786	89 N Lat	, 103.698	970 W L	on				LEA .		
18. Total Depth: MD				15. Da 12	ite T.D. Rea /02/2018	ached			& A 🔭 🔀		o Prod.	17.			3, RT, GL)*
NONE Was DST Tun? Directional Surveys No. Direct	18. Total D	epth:		16532	2 19		ck T.D.:				20. D	epth Br	idge Plug Se		
		lectric & Oth	er Mechai	nical Logs R	un (Submit	copy of ea	ach)			W	as DST ru	1?	⊠ No	□ Yes	(Submit analysis)
Hole Size Size Ciriade Wt. (#/H.t.) (MD) (MD) Depth Type of Cement (BBL) Cement Top* Amount Pulled	23. Casing an	nd Liner Reco	ord (Repo	rt all strings	set in well)					1		· ux v e j ·	<u></u>	2 . 00	(Submit unui) sio)
14.750	Hole Size	Size/G	rade	Wt. (#/ft.)	_							-	Cement 7	Гор*	Amount Pulled
9.875	14.750	10.0	75 J-55	45.5				<u> </u>	7.				† .	0	
24. Tubing Record	6.750	5.500 H	ICP-110	23.0		0 11	1196		·					0	
24. Tubing Record						- 		433	10						
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	6.750	5.000 F	ICP-110	23.0	1119	6 16	3532			(350			8900	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)		-		· · · · · · · · · · · · · · · · · · ·					+		+	-	+		
2.875	24. Tubing	Record			L										<u> </u>
26. Perforation Record Size No. Holes Perf. Status	Size	Depth Set (M	(D) P	acker Depth	(MD)	Size	Depth Set ((MD)	Packer D	epth (MD) Size	D	epth Set (MI	D)	Packer Depth (MD)
Formation			1183		11183	`	lac p. c					<u>L</u>			
A) WOLFCAMP 12215 16532 12215 TO 16532 0.430 700 OPEN			···T	m	1) - 44	 				C:	· · · · · ·	Nr. 11-1		D
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 12215 TO 16532 FRAC'D W/9778922 #'S SAND AND 7567034 GALS FLUID 28. Production - Interval A Date Pirst Od/05/2018 04/19/2018 24 Oil Gas Five 2200 Press. Rate Five 2200 Press. Rate BBL Amount and Type of Material Oil Gas Water BBL Corr. API Gas Gravity Gas Gravity Gas Gravity GAS LIFT GAS LIFT Choke Tog. Press. Five 2200 Press. Rate BBL Acric BBL Corr. API Gas-Oil Ratio Poduction Method Froduction - Interval B Date First Test BBL Acric			:AMP				<u> </u>	Periorate		O 16532	+			OPEN	
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 12215 TO 16532 FRACD W/9778922 #S SAND AND 7567034 GALS FLUID 28. Production - Interval A Date First Produced Date Tested Production BBL MCF BBL Gravity Gravity 1582 Production - Interval A Size Flwg. 2200 Press. Flwg. 2200 Press. 1650.0 315 857 2424 2720 PGW 28a. Production - Interval B Date First Press. Csg. Production Date Production BBL Gas Water BBL Gravity Gravity Production Method Production Method Production Method Production Method Production Method Production Date Production Method Production BBL MCF BBL Ratio Production Method Production Method Production Date Production Method Production BBL MCF BBL Ratio Production Method Production Method Production BBL MCF BBL Ratio Production Method Production Method Production BBL MCF BBL Ratio Production Method Production Method Production BBL MCF BBL Ratio Production Method Production Method Production Method Production BBL MCF BBL Ratio Production Method Production Method Production Production Method Production BBL MCF BBL Ratio Production Method Production Method Production Production Method Production Production Method Production Production Method Production Production Production Method Production Producti		VVOL	7,000		22.10	10002	İ		122101	0 10002	 		, 00	<u> </u>	•
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 12215 TO 16532 FRAC'D W/9778922 #S SAND AND 7567034 GALS FLUID 28. Production - Interval A Date First Produced O4/05/2018 04/19/2018 24 O18															
Depth Interval 12215 TO 16532 FRAC'D W/9778922 #'S SAND AND 7567034 GALS FLUID 28. Production - Interval A Date First Produced Date Production 15. Production - Interval A Date First Produced Date Production 15. Production - Interval A Date First Produced Date Production 15. Production - Interval A Date First Produced Date Production 15. Production Production 15. Production Production Date Date Production 16. Doll Gas Water BBL Gas:Oil Ratio Production BBL MCF BBL Ratio PGW 28. Production - Interval B Date First Production - Interval B Date First Production - Interval B Date First Production Production Date Production Date Production Date Production Date Production Date Production BBL MCF BBL Gas:Oil Gravity PGW Date First Produced Date Production Date Production Date Production Date Production Date Production BBL MCF BBL Gas:Oil Ratio Pending BLM approvals Will BBL According BBL MCF BBL According											<u> </u>				
12215 TO 16532 FRAC'D W/9778922 #'S SAND AND 7567034 GALS FLUID				nent Squeeze	e, Etc.					1.00	C) f 1				
28. Production - Interval A Date First Produced Date Production O4/05/2018 04/19/2018 24 Choke Tbg. Press. Size Fiwg. 2200 Press. 23/64 SI Date First Test Doil BBL MCF BBL Gas Water BBL Gas:Oil Ratio Production - Interval B Date First Test Dil Gas BBL MCF BBL Ratio Size Fivg. 25/64 SI Date First Test Hours Test Date Frest Date Date Date Date Date Date Date Dat				32 FRAC'D	W/9778922	#'S SANI	D AND 756			na Type c	i Materiai				
28. Production - Interval A Date First Produced Date Date Date Date Date Date Date Date		1221	0 10 100	02.11.0.0											
28. Production - Interval A Date First Produced Date Date Date Date Date Date Date Date															
Date First Produced O4/05/2018 Hours Tested Date Tested Date Tested Date Tested D4/05/2018 Choke Size Five Date Tested D4/05/2018 Tested D															
Produced Date O4/19/2018 Z4				Test	loa ·	Gae	Water	Ioa	Gravity	l Go	19	Produc	rtion Method		
Choke Size Flwg. 2200 Press. Size Flwg. 2200 Press. I 650.0 Size Production - Interval B Date First Produced Date Tested Production - Interval B Choke Size Flwg. Press. Csg. Production Size Production Size Flwg. Press. Size Production Size Production Size Production Size Production Size Production Size Press. Press. Size Production Size Press. Press	Produced	Date	Tested		BBL	MCF	BBL	Cor	T. API			1,100		0401	IFT.
Size 23/64 Si 1650.0 Rate BBL MCF BBL 2424 2720 PGW 28a. Production - Interval B Date First Produced Date Tested Production Test Date Tested Production Tog. Press. Size Flwg. Press. Size Flwg. Press. Size Size Size Size Size Production Size Size Size Size Size Size Size Size				24 Hr						w	ell Status			GAS L	ir i
28a. Production - Interval B Date First Produced Date Hours Tested Production BBL Gas Water BBL Corr. API Gas Gravity Choke Tbg. Press. Fivg. Press. Fivg. Press. Size Fivg. Size Size Size Fivg. Press. Size Fivg. Press. Press. Fivg. Press	Size	Flwg. 2200	Press.		BBL	MCF	BBL	Rat	io						
Date First Test Date Hours Tested Production Date Production Date Production Date Production Date Production Date Production Date Date Production Date Date Production Date Date Date Date Date Date Date Date		L			315	60/	244	24	2/20		PGW				**
Choke Tog. Press. Csg. Press. Fivg. Press. Size Fivg. Press. Size Size Fivg. Press. Size Fivg. Press. Fivg. P				Test	Oil	Gas	Water	Oil	Gravity	G	ıs	Produc	tion Method		
	Produced ,	Date	Tested	Production	BBL	MCF	BBL	Con	π. API	Gr	•	1.		- ~0\	als Will
										w	ell S	ndin	g BLM ap	bion	iewed
(See Instructions and spaces for additional data on reverse side) FLECTRONIC SURMISSION #413633 VERIFIED BY THE BLM WELL INFORMATION SYSTEM and scanned			1.1009	TABLE CO	1000	IVICE	BBL	Kai						e tea	· ·
EVENUE A EXPLICACIONAL DEPARTMENTATION AND A PART AND A PART AND	(See Instructi	ions and spac	ces for add	ditional data	on reverse	side) THE BL	M WELL	INFORM	MATION	SYSTEM	Si	ind so	anned		

ELECTRONIC SUBMISSION #413633 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

	ction - Interv													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	ity	Production Method				
Choke Size							Gas:Oil Ratio	Well	Well Status					
28c. Produ	ction - Interv	al D			<u> </u>	•								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	Gas Production Method Gravity					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status					
29. Dispos	ition of Gas(S	old, used f	or fuel, vent	ed, etc.)		•	•	•						
30. Summ Show a tests, i	ary of Porous	ones of po	rosity and co	ontents there	eof: Cored in tool open,	itervals and flowing and	all drill-stem shut-in pressure	es	31. For	mation (Log) Markers				
	Formation		Тор	Bottom		Description	ns, Contents, etc	c.		Name	Top Meas. Depth			
BELL CAN CHERRY BRUSHY BONE SPI WOLFCAN	CANYON CANYON RING	(include pl	4455 5411 6730 8451 11695	5411 6730 8451 11695 11870	OIL OIL OIL	GAS GAS GAS GAS GAS			SA BE CH BR BC	STLER LT LL CANYON IERRY CANYON IUSHY CANYON INE SPRING DLFCAMP	1019 1345 4455 5411 6730 8451 11695			
33 Circle	enclosed attac	hments												
1. Ele	ctrical/Mecha adry Notice fo	nical Logs	-			2. Geologic 5. Core Ana	•		. DST Re	port 4. Direction	nal Survey			
34. I herel	oy certify that	the foregoi	Electi	onic Submi	ission #4136	33 Verified	Tect as determined by the BLM VANY OF COLO	Vell Inform	mation Sy	e records (see attached instructions estem. s	ons):			
Name	(please print)	PATRICI/	A HOLLAN	D			Title <u>F</u>	REGULAT	ORY AN	ALYST				
Signat	ure	(Electroni	c Submissi	on)	······································		Date 0	05/04/201	8	· ·	·			
Title 18 U	S.C. Section	1001 and T	Citle 43 U.S.	C. Section 1	212, make it	t a crime for	any person kno	wingly and	l willfully	to make to any department or a	gency			