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Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-025-44290
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	, ,		
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			Tour Bus 23 State 8. Well Number 601H
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator Centennial Resource Production, LLC			9. OGRID Number 372165
3. Address of Operator			10. Pool name or Wildcat
1001 17 th Street, Suite 1800 Denver, CO 80202			Ojo Chiso, Bone Spring
4. Well Location			
	280feet from thenorth		
Section 23	Township 22S	Range 34E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3489.4'			
5107.1			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF:
PULL OR ALTER CASING		CASING/CEMENT	— — —
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM	П	OTHER: Complet	ion Sundry
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Centennial Resource Production is submitting the completion sundry for the Tour Bus 23 State 601H.			
Top of Cement:			
13.375" Surface Casing – Cement circulated to surface			
9.625" Intermediate Casing – Stage 1: Estimated TOC @ 2407'; Stage 2: Cement circulated to surface			
5.5" Production Casing – Cement circulated to surface Tubing Ran: 04/27/2018 – 2-7/8" – 10,660' MD			
-			
Perforation Date: 04/04/2018 Perforated Interval: 11,443' – 15,574'			
Frac Dates: $04/07/2018 - 04/15/2018$			
Spud Date: 02/03/2018	Rig Release Da	ote: 04/01/2018	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Digitally signed by Melissa Luke			
SIGNATURE HOME	ican's guine Dy Mensas Luke : cn-Mensas Luke, c=US, Centernial Resources Production, c, ou=Sr. Regulatory Analyst, Isiermenista Tuke@cdavinc.com	r. Regulatory Analy	st DATE 05/02/2018
Da	ts: 2018.05.02 10:42:36 -06'00'		
Type or print name _Melissa Luke E-mail address: Melissa.Luke@cdevinc.com PHONE: 720-499-1482			
For State Use Only			
APPROVED BY SUMMAN	Sharp TITLE ST	att Mar	DATE 5-3-18

APPROVED BY:) KVUV Conditions of Approval (if any):