Form 3160-5 (June 2015)

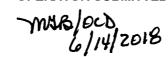
## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

			Expires: January 31, 20
75.	10	ا ــــــــــــــــــــــــــــــــــــ	5. Lease Serial No.

SUNDRY	NOTICES AND REPORT is form for proposals to di	rill or to re-ex	Laid W	eid O	NMNM0631					
abandoned wei	II. Use form 3160-3 (APD)	for such pro	posals) [	<b>9</b> bbs	6. If Indian, Allottee or	Tribe Name				
SUBMITIN	7. If Unit or CA/Agreement, Name and/or No.									
1. Type of Well				10, 1	8. Well Name and No.	A				
☑ Oil Well ☐ Gas Well ☐ Oth			<b>1</b>	3 Page	TIGER 11 FEDERA	AL 1H				
2. Name of Operator COG OPERATING LLC	Contact: C/ E-Mail: CSEELY@C0	ATHY SEELY ONCHO.COM	4 14	.6	9. API Well No. 30-025-40430					
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	) F	3b. Phone No. (i Ph: 575-748-	nclude area code 1549	54	10. Field and Pool or Exploratory Area  LEA					
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)			11. County or Parish, State						
Sec 11 T20S R34E NWNW 30 32.356600 N Lat, 103.321630		LEA COUNTY COUNTY, NM								
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	O INDICATE	NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA				
TYPE OF SUBMISSION			TYPE OF ACTION							
Notice of Intent	☐ Acidize ☐ Dee		epen Produc		on (Start/Resume)	☐ Water Shut-Off				
_	☐ Alter Casing	☐ Alter Casing ☐ Hydraulic Fracturing ☐		☐ Reclama	ation	■ Well Integrity				
☐ Subsequent Report	☐ Casing Repair ☐ New Co		onstruction	□ Recomp	lete	<b>⊠</b> Other				
☐ Final Abandonment Notice	□ Change Plans	Plug a	Plug and Abandon		arily Abandon	Venting and/or Flari				
	☐ Convert to Injection ☐ Plug Back ☐ Wa		□ Water D							
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/B1A. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.										
COG OOPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE TIGER 11 FEDERAL #1H.										
FROM 4/19/18 TO 7/18/18.										
# OF WELLS TO FLARE: 2 TIGER 11 FEDERAL #1H: 30-025-40430 TIGER 11 FEDERAL #2H: 30-025-41833										
BBLS OIL/DAY: 160 MCF/DAY: 110										
14. I hereby certify that the foregoing is	Electronic Submission #412	2630 verified b	y the BLM We C, sent to the I	II Information	System					
	Committed to AFMSS for pro	INNEY on 05/	01/2018 ().							
Name (Printed/Typed) CATHY SI	<u>EELY</u>	Т	Title ENGINEERING TECH							
Signature (Electronic S	Submission)		Date 04/27/2	018						
	THIS SPACE FOR	RFEDERAL	OR STATE	OFFICE U	SE					
Approved By /s/ Jon:	athon Shepard		Title	PETROL	EUM ENGINEER	5/30/2018 Date				
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent to conduct to	itable title to those rights in the su	ibject lease	Office	A)						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost": Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179. Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

## **Exceptions:**

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.