

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD  
JUN 18 2018  
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26687
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator George A. Chase Jr. DBA; G and C Service		6. State Oil & Gas Lease No. LG 5543
3. Address of Operator P.O. Box 1618 Artesia, NM 88211-1618		7. Lease Name or Unit Agreement Name Lea YH State
4. Well Location Unit Letter <u>I</u> : 1980 <u>      </u> feet from the <u>      </u> South <u>      </u> line and <u>990</u> feet from the <u>      </u> East <u>      </u> line Section <u>25</u> Township <u>18S</u> Range <u>34E</u> NMPM County <u>Lea County</u>		8. Well Number <u>4</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3961'		9. OGRID Number 265378
		10. Pool name or Wildcat Airstrip Bone Springs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		RT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL <input type="checkbox"/>	ERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENT <input type="checkbox"/>	ND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/ <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		INT TO PA <u>PM</u>	
		P&A NR <u>      </u>	
		P&A R <u>      </u>	
		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plans as follows: TAG OR VERIFY CMT @ +/- 7025'. PRESSURE TEST CSG. CIRC M.L.F

1. Rig up, pull tubing.
2. Perforate 5.5" casing @ 5000'. Sqz with 50 sx cmt. WOC and TAG @ 4900' or better.
3. Perforate casing @ 3550'. Sqz with 50 sx cmt. WOC and TAG @ 3450' or better. 3430' or BETTER
4. Perforate casing @ 2000'. Sqz with 30 sx cmt. WOC and TAG @ 1950' or better.
5. Perforate casing @ 340'. Circulate cmt to surface inside and out of casing.
6. Cut off well head, verify cmt to surface and install dry hole marker.

APPROVED FOR PLUGGING OF WELL BORE ONLY.  
LIABILITY UNDER BOND IS RETAINED PENDING RECEIPT OF  
C-103(SPECIFICALLY FOR SUBSEQUENT REPORT OF WELL  
PLUGGING) WHICH MAY BE FOUND AT OCD WEB PAGE  
UNDER FORMS. [www.emnrd.state.nm.us/oed](http://www.emnrd.state.nm.us/oed)

Use Date:

The Oil Conservation Division  
MUST BE NOTIFIED 24 Hours  
Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gregory A. Chase TITLE Operating Admin. DATE 06-14-2018

Type or print name Gregory A. Chase E-mail address: Chevyc08@hotmail.com PHONE: (575) 703-6604

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 6/18/2018

Conditions of Approval (if any):

George A. Chase jr DBA; G and C Service [265378]

Lea 4H St. # 004

30-025-26687

Sec. 25-18S-34E

Lea County, NM

11 3/4" - 300' ✓  
500sx Circ.

8 5/8" - 3480' ✓  
900 sx Circ.

- Perf @ 340' Circ cmt to the surface.

8 - perf @ 2000' & Sqz w/ 30 sx cmt.

8 perf @ 3550' & Sqz w/ 50 sx cmt.

8 perf @ 5000' & Sqz w/ 50 sx cmt.

- Packer set @ 7025 pumped 200sx on 12/21/05

8 Top perf @ 9162'.

10834' TD  
700 sx TSTOC - 7610'