## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD Hobbs** 

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.	
	NMNM94846	

SUNDRY NOTICES AND REPORTS ON WELLS	- AF
Do not use this form for proposals to drill or to re-prior m	OCU
handoned well lies form 3160-3 (APD) for such difficulties	•

6. If Indian, Allottee or Tribe Name

SUBMIT IN	TRIPLICATE - Other instr	1 3 2018	7. If Unit or CA/Agre	ement, Name and/or No.			
1. Type of Well Gas Well Oth	RE	8. Well Name and No. RINGO 32 FEDERAL COM 1H					
2. Name of Operator COG OPERATING LLC	MANDA AVERY ncho.com		9. API Well No. 30-025-41411-	00-X1			
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	3b. Phone No. (include a Ph: 575-748-6940	rea code)	10. Field and Pool or Exploratory Area LUSK				
4. Location of Well (Footage, Sec., T			11. County or Parish, State				
Sec 32 T19S R32E SESE 330	PFSL 490FEL			LEA COUNTY, NM			
12. CHECK THE AI	PROPRIATE BOX(ES) T	O INDICATE NAT	URE OF NOTICE	E, REPORT, OR OT	HER DATA		
TYPE OF SUBMISSION TYPE OF A							
Notice of Intent     ■	☐ Acidize	□ Deepen	☐ Produ	ction (Start/Resume)	■ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fra	cturing 🖸 Reclar	mation	☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	■ New Construction	ction	nplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Aba		orarily Abandon			
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug Back	<b>⊠</b> Water				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 of following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator letermined that the site is ready for final inspection.  Method for Water Disposal  1) Name of formation producing water on lease: Lusk; Bone Spring, South  2) Amount of water produced in barrels per day: 5000 BWPD  3) How water is stored on lease: 2 - 500 BBL filberglass tank  4) How water is moved to disposal facility: Piped  5) Disposal Facility:  a) Facility owner name: COG Operating LLC  b) Name of facility or well: MDW  d) Location by 1/4,1/4, Section Township & Range: NESW Sec 32-T19S-R32E  In the event a temporary change of method or location of disposal is necessary, produced water  ACCEPTED FOR RI  ACCEPTED FOR RI  ACCEPTED FOR RI  ACCEPTED FOR RI  JUN - 6 2018  JUN - 6 2018  JUN - 6 2018  BUREAU OF CARID MANAGE CARLSBAD FIELD OFI							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #422182 verified by the BLM Well Information System  For COG OPERATING LLC, sent to the Hobbs  Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/01/2018 (18DLM0361SE)  Name (Printed/Typed) AMANDA AVERY  Title AUTHORIZED REPRESENTATIVE							
Signature (Electronic S	Submission)	Date	05/31/2018				
Signature (Excedence		R FEDERAL OR S		USE	· · · · · · · · · · · · · · · · · · ·		
Approved By				<u> </u>	Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				make to any department o	r agency of the United		

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Additional data for EC transaction #422182 that would not fit on the form

## 32. Additional remarks, continued

will be trucked to an authorized disposal well in the geographic vicinity.