

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>3002544208</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator FORTY ACRES ENERGY, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 11777B Katy Freeway, Suite #305, Houston, TX 77079		7. Lease Name or Unit Agreement Name <b>WEST EUMONT UNIT</b>
4. Well Location Unit Letter <b>B</b> : <u>1185</u> feet from the <u>North</u> line and <u>2580</u> feet from the <u>East</u> line Section <b>2</b> Township <b>21S</b> Range <b>35E</b> NMPM LEA County		8. Well Number <b>212</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3567' GR		9. OGRID Number 371416
		10. Pool name or Wildcat EUMONT; Yates-Seven Rivers-Queen (Oil)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 03/27/2018 at 02:00pm.

Surface casing, 8 5/8", in 12 1/4" Hole set at 1641.48'.

CIRC W/ RIG PUMP FOR 1 HR. MIRU 9ENERGY CEMENTERS. PUMP 20 BBLS FRESH WTR SPACER FOLLOWED BY 650 SKS CLASS C CEMENT W/ 4% BENTONITE GEL, 0.4% CPT-503P AND .25 LBS /SK CELLOPHANE FLAKES MIXED @ 13.5 PPG W/ YIELD OF 1.72 CU FT/SK TAILED W/ 200 SKS CLASS C CEMENT W/ 1% CALCIUM CHLORIDE W/ .25LBS/SK CELLOPHANE FLAKES, MIXED @ 14.8 PPG W/ YIELD OF 1.34 CU FT/SK. DROP PLUG AND DISPLACE W/ 98 BBLS FRESH WTR. FINAL LIFT PRESSURE 500 PSI. BUMP PLUG @ 2:15 PM 03/31/18 W/ 1010 PSI. CHECK FOR FLOW BACK. NOTE: CIRCULATED 120 BBLS CEMENT TO PIT. WOC. RD CEMENTERS

Reached TD of 4499' on 04/05/2018.

Production casing, 5 1/2", in 7 7/8" Hole set at 4497.49'.

MIRU 9ENERGY CEMENT PUMP TRUCK, PRESS TEST LINES TO 10000 PSI. PUMP 12 BBLS FW SPACER PUMP 235 SKS LEAD CEMENT MIXED AT 11 PPG W/ YIELD OF 3.22 CU FT/SK CONTAINING 5 BWOW EXPANSIVE/ACCELERATOR, 0.4% FLUID LOSS ADDITIVE, 3.5% ACCELERATOR/SUSPENSION AID, 0.4% DEFOAMER, 3LB/SK LCM AND 5% THIXOTROPIC ADDITIVE TAILED W/ 135 SKS CLASS C MIXED AT 13.5 PPG W/ YIELD OF 1.72 CU FT/SK CONTAINING 4% GELLING AGENT, 0.1% FLUID LOSS ADDITIVE, 0.4% DEFOAMER AND 3 LBS/SK LCM. DROP TOP PLUG AND DISPLACE W/ 101 BBLS FW. FINAL LIFT PRESS 800 PSI. BUMPED PLUG @ 11:20 PM 500 PSI OVER LIFT PRESSURE 1650 PSI. GOOD CIRCULATION THROUGH OUT CEMENTING. CHECK FOR FLOW. RD CEMENTERS.

Spud Date:

03/27/2018

Rig Release Date:

04/07/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Geologist

DATE 05/22/2018

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: 832-706-0041

For State Use Only

Petroleum Engineer

APPROVED BY:

TITLE

DATE

06/18/18

Conditions of Approval (if any):