Office	ew Mexico	Form C-103
Dietrict 1 (575) 303 6161 Energy, Minerals ar	nd Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 8 10BBS OCD <u>District II</u> – (575) 748-1283	ATION DIVISION	30-025-22070
811 S. First St., Artesia, NM 88210 OIL CONSERVA	ATION DIVISION St. Francis Dr	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8741 UN 18 2018 220 South Sou	NM 87505	STATE FEE S
District IV - (505) 476-3460 Santa Fe, 1220 S. St. Francis Dr., Santa Fe, NRECEIVED 87505	14141 67303	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Lou Wortham C
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number
		3
2. Name of Operator Chevron USA, Inc.		9. OGRID Number 4323
3. Address of Operator		10. Pool name or Wildcat
6301 Deauville Blvd., Midland, TX 79706		Eunice; San Andres, South
4. Well Location		
Unit Letter_A: _660feet from theNorth line and _990feet from the _East line		
Section 11 Township 22S Range 37E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3350' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTIC	l cup	SECULENT DEPORT OF
NOTIC PERFORM REMEDIAL 1 INT TO PA DON	REMEDIAL WOR	SEQUENT REPORT OF: K ☐ ALTERING CASING ☐
	☐ COMMENCE DRI	<u> </u>
PULL OR ALTER CASIN P&A R L CASING/CEMENT JOB		
DOWNHOLE COMMING		
CLOSED-LOOP SYSTE	OTHER.	
OTHER: OTHER:		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
05/17/18: MIRU		
05/18/18: Press test tbg to 500 psi, test failed.		
05/19/18: POH w/ rods. NU BOP. 05/21/18: RIH & cut tbg @ 3750' & POH. Mark Whitaker w/ NMOCD approved leaving junk in hole & setting CIBP @ 3735'. POH w/ tbg.		
05/22/18: RIH & tag junk @ 3754'. RIH & set CIBP @ 3735'. Pmpd 24 bbls 9.4 ppg salt water gel ahead of 70 sx Cl C cmt & spotted cmt f/ 3725' t/		
3051'.		
05/23/18: RIH & tag TOC @ 3165'. Mark Whitaker w/ NMOCD approved tag. Spot 50 sx Cl C cmt f/ 2761' t/ 2280' & displ w/ 13.5 bbls 9.4 ppg brine. Attempt to test csg, test failed. Contacted Mark Whitaker w/ NMOCD w/ plan to cmt from tag depth to 1130', tag & shoot @ 1130'. RIH & tag TOC @		
2330'. Spot 121 sx Cl C cmt f/2330' t/1150' & displ w/6.5 bbls 9.4 ppg brine. RIH & set pkr @ 750'. Tested csg to 500 psi, test failed.		
05/24/18: RIH & tag TOC @ 1279', pull up & perf @ 1130'. Est injection rate of 3 bpm @ 700 psi. Mixed & sqzd 65 sx Cl C cmt through perf & displ w/ 7.5 bbls fresh water. ETOC @ 887'. WOC. Rel pkr. RIH w/ WL & perf @ 351'. RIH & tag TOC @ 1115'. Mix & spot 73 sx Cl C cmt f/1115' t/400'		
by displ w/2.3 bbls fresh water.		
05/29/18: RIH & tag TOC @ 760'. Contacted Mark Whitaker w/ NMOCD & he approved perf @ 100', est injection rate & cmtg to surface. Mix & spot		
salt gel f/ 760' t/ 400'. Mix & place 25 sx Cl C cmt f/ 400' t/ 160' displ w/0.9 bbl fresh water. RIH w/ WL & perf @ 110'. RU pump & est injection rate of 3 bpm @ 500 psi & good rtns in 8-5/8" csg. Sqzd from surface 65 sx Cl C cmt. Verify cmt to surface.		
I hereby certify that the information above is true and complete		
6/14/2018		-
Y		
X Nick Glann		
Nick Glann		
Well Abandonment Engineer		
SIGNATURE Signed by: Nick Glann E-mail address: nglann@chevron.com PHONE: 432-687-7786		
For State Use Only		
APPROVED BY: Afey DOWN TITLE	HUIL	DATE_0/18/2018
Conditions of Approval (if any):		