

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO.

30-025-44104

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Azalea 26 36 28 State

8. Well Number 111H

9. OGRID Number 372224

10. Pool name or Wildcat

WC-025 G-09 S263619C; UPR Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN. IF YOU GO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Ameredev Operating, LLC

3. Address of Operator

5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735

4. Well Location

Unit Letter D : 231 feet from the North line and 260 feet from the West line

Section 28 Township 26S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

2921' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/5/2018 - Run 35 joints of 13-3/8" 54.50# J-55 BTC Casing to 1477'

2/5/2018 - Pump 20 bbls Gel, spacer, 10 bbls dye Spacer, Cement Lead w/ 1000 Sks, 312 bbls Class C +4.0% PF-020+.60% PF-103 + 31b/sk PF-042+.41b/sk PF 405 +.125lb/sk PF-09. @ 13.5ppg W/1.75 yield, Tail : 200sk, 47 bbls Class C @ 14.8ppg w/1.32 yield, Displace w/215 bbls 10 ppg Brine Bump plug 500psi over lift pressure, CK floats Floats held bled back 1.5 bbls, circulated 108 bbls cement to surface.

2/6/2018 - Tested Casing to 1500 psi for 30 minutes. Test Good

Spud Date: 2/3/2018

Rig Release Date: 3/10/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Supervisor DATE 3/10/18

Type or print name Zachary Boyd E-mail address: zboyd@amerdev.com PHONE: 737-300-4700

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer

Conditions of Approval (if any):

DATE 06/19/18