Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	-		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-44229
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita 1 e, inivi 67303		6. State Oil & Gas Lease No.
87505			
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI	ICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PL ICATION FOR PERMIT" (FORM C-101 FR		7. Lease Name or Unit Agreement Name Azalea 26 36 28 State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	UIN 1 5 2010	8. Well Number 121Y
2. Name of Operator		JUN 152018	9. OGRID Number 372224
Ameredev Operating, LLC			
3. Address of Operator 5707 Southwest Parkway, Building	a I Suite 275 Austin TV 78725	RECEIVED	10. Pool name or Wildcat WC-025 G-09 S263619C; UPR Wolfcamp
4. Well Location	3 1, Suite 275 Austin, 1A 76755	<u> </u>	WC-023 G-03 3203019C, OFK Wontamp
Unit Letter D	: 231 feet from the North	line and 24	0 feet from the West line
Section 28	Township 26S	Range 36E	NMPM Lea County
Section 20	11. Elevation (Show whether DR,		
2918' GL			
12. Check	Appropriate Box to Indicate N	ature of Notice, I	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			
TEMPORARILY ABANDON	CHANGE PLANS	LING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		
DOWNHOLE COMMINGLE		CASING/CEMENT	
CLOSED-LOOP SYSTEM			
OTHER:	П	OTHER:	П
	ork). SEE RULE 19.15.7.14 NMAC		give pertinent dates, including estimated date pletions: Attach wellbore diagram of
13.855 gal/sk, 50/50 PozH, 5% BWG BWGB KOLSEAL, 0.125 lb/sk BW 5.547 gal/sk 50/50 PozH 2% BWG	OW Salt, 10% BWOB Bentonite Ge OB Bentonite Gel, 0.40 lb/sk BWO B Bentonite Gel, 0.30% BWOB Fluic 7 ppm 2200psi, bumped plug at 20 nent, Full returns on job.	el, 0.20% BWOB Red B Defoamer then TA d Loss, 0.20% BWO	EAD 462 bbl - 1050 sk - 11.9ppg - 2.47 yld tarder, 0.20% BWOB Fluid Loss, 3 lb.sk AIL 66.7 bbls - 300 sks - 14.4 ppg - 1.25 yld - B high Temp Retarder, 0.20% BWOB n then, opened to test floats, 6 bbls back,
Spud Date: 11/30/17	Rig Release Da	ate:	
I hereby certify that the information	above is true and complete to the be	st of my knowledge	and belief.
SIGNATURE TITLE Operations Supervisor DATE 1/1/18			
Type or print name Zachary Boyd For State Use Only	E-mail address: <u>zt</u>	ooyd@ameredev.con	n PHONE: _737-300-4700
APPROVED BY: Conditions of Approval (if any):	TITLE Petr	oleum Engineer	DATE 06/19/18