Submit I Copy To Appropriate District State of New Mexico Form C-103 Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-025-44229 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE | 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Azalea 26 36 28 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCTOR PROPOSALS.) 8. Well Number 121Y 1. Type of Well: Oil Well Gas Well Other JUN 1 5 2018 2. Name of Operator 9. OGRID Number 372224 Ameredev Operating, LLC 3. Address of Operator 10. Pool name or Wildcat 5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78 RECEIVED WC-025 G-09 S263619C; UPR Wolfcamp 4. Well Location Unit Letter D : 231 feet from the North line and <u>240</u> feet from the West Section 28 Township 26S NMPM Lea Range 36E County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2918' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | П **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A **PULL OR ALTER CASING** MULTIPLE COMPL П **CASING/CEMENT JOB** DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM П OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12/7/17 - Cement 20" 94# J-55 Surface Casing // Pump 40 bbls Gel Spacer, 20 bbls FW Spacer with Dye, LEAD Cement: 3.000 sks Class "C" + 4.00% PF-020 + 0.60% PF-013 + 3.0 lb/sk PF-042 + 0.40 lb/sk PF-045 + 0.125 lb/sk PF-029. Mixed at 13.5 ppg Yield 1.74 cuft/sk Total Slurry 929 bbls. TAIL Cement: 380 sks Class "C" Mixed At 14.8 ppg. Yield 1.32 cuft/sk Slurry Total 89 bbls. Displace With 25 bbls FW Down Drill Pipe. Had 102 bbls Cement Returns. 12/8/17 – Tested casing to 1500 psi for 30 minutes. Test Good. Spud Date: 11/30/17 Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Operations Supervisor DATE 12/8/17 Type or print name Zachary Boyd E-mail address: zboyd@ameredev.com PHONE: 737-300-4700 For State Use Only Petroleum Engineer DATE 06/16/15 TITLE APPROVED BY

Conditions of Approval (if any):