

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM G-10) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-44229
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Ameredev Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78755		7. Lease Name or Unit Agreement Name Azalea 26 36 28 State
4. Well Location Unit Letter <u>D</u> : <u>231</u> feet from the <u>North</u> line and <u>240</u> feet from the <u>West</u> line Section <u>28</u> Township <u>26S</u> Range <u>36E</u> NMPM Lea County		8. Well Number 121Y
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2918' GL		9. OGRID Number 372224
		10. Pool name or Wildcat WC-025 G-09 S263619C; UPR Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/17/17 - Cement 13-3/8" Intm Casing // Pump 20 bbls. Fresh water, pump 20 bbls. Gel spacer, Mix & pump 1150 sx. Class "C" lead cement, wt. 12.9 ppg, w/ yield of 1.98. Tail in with 200 sx. Class "H" mixed @ 15.6 ppg w/ yield of 1.18. Stuff wiper plug, displace with 20 bbls fresh water, & 713 bbls. brine mud. Pumped slurry, & displacement @ 8 bpm. Bumped plug with 1050 psi. 500 over cementing pressure. Floats checked OK. Dropped opening bomb. Pumped DV tool open. Hooked up to rig pump. Circulate & 8 bpm. Cement Second Stage W/ 20 bbls fresh water Spacer with Dye, Mix and pump 1850 sx. Class "C" lead cement, 12.9 ppg w/ yield of 1.98, Tail w/ 200 sx Class "C" 14.8 ppg w/ 1.32 yield Drop plug, displace with 20 bbls fresh water & 271 bbls brine mud @ 8 bpm, bumped plug 330psi @ 4 bpm pressured up to 1870 psi to close DV tool. Circulated Cement to surface.

12/18/17 - Tested Casing to 1500 psi for 30 minutes. Test Good.

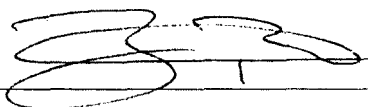
Spud Date:

11/30/17

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Operations Supervisor

DATE 12/18/17

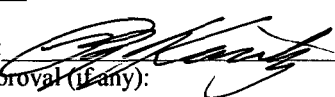
Type or print name Zachary Boyd

E-mail address: zboyd@ameredev.com

PHONE: 737-300-4700

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

06/15/18

Conditions of Approval (if any):