大海南 医多种菌 医克雷斯氏反射 化铁矿铁矿

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720	State of N Energy, Minerals and Nat Oil Conservation Divis BRADENHEA Operator Name Of P Property Name	New Mexico tural Resources De ion Hobbs District D TEST REPORT	partm en Office W	30CD 1182018	
APACHE	Operator Name COPP		30-0	25 ~ 06	509
NEDU	Property Name				I No.
	^{7.} Surface	Location			
UL-Lot Section Township	Range Fee	t from N/S Line	Feet From	E/W Line	LeA.
	Well	Status			
VES TA'D WELL	SHUT-IN INJ	ECTOR SWD OH	PRODUCER		DATE /

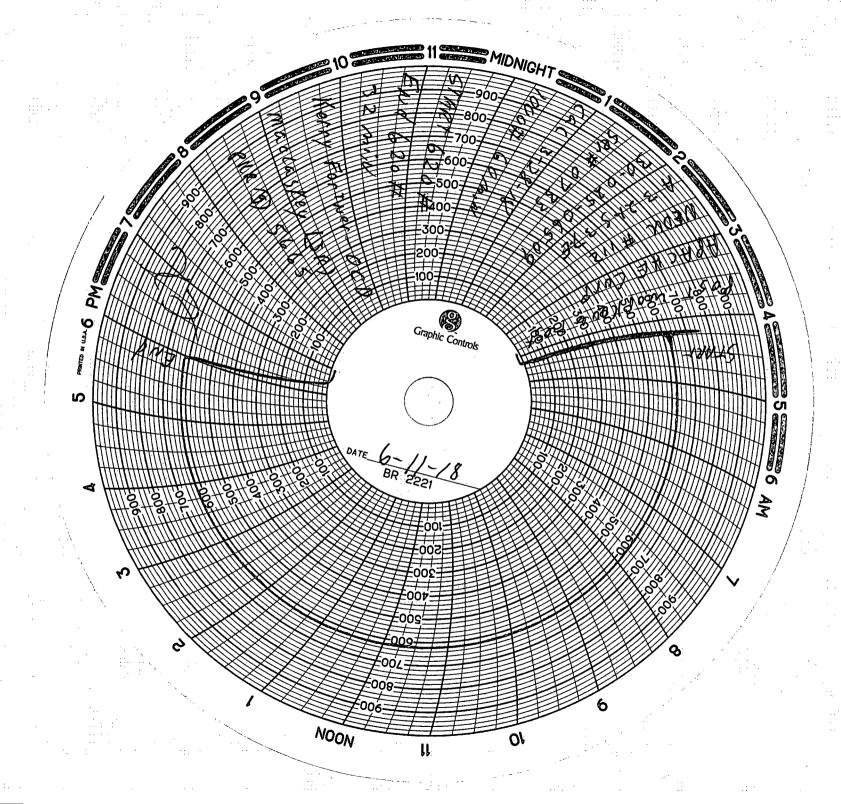
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing	
Pressure: 1.56.2001 11.11.11.11.11.11.11.11.11.11.11.11.11)23 f sec	Ø			U	
Flow Characteristics					NZ	
Puff MGGG, LAN		n agad a . Yalayy aa yaa ca	Y / N	Y / 10	CO2	
Steady Flow	7 11 (Y 1. 19) 1 1 1 1 1 1	Problem Y Delice	Y / N	Y / 🕏	GAS	
Surges	V / N	Y/Ø	Y / N	Y / Ø	Type of Fluid	
Down to nothing	(9 / N	O/N	·Y / N	Q / N	Injected for	
Gas or Oil	.Y/ ð	Y / (X)	Y / N	Y / 🕅	Waterflood if applies.	
Water.	Y/ 🕅	Y/N	.g. 13 - g Y / N (1 - 14.1)	25/3 F 1 Y / (3)	1	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies. post workover test

maclasitey ser \$10733

Cal 3-28-18

Signature:		OH CONCEDIATION DIVICION
	* 12.00 (1.00 to 1.00	OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date: 6-11-18	Phone:	
	Wigness: Kerry Fortner	~ 799 ~ 3701



Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018 5. Lease Serial No. NMNM2512

BOREAU OF LAND MANAGEMENT	~010
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter the CEN	# Films
De l'ot des dins les proposes la dini et le le città di la	

6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. NMNM72602X SUBMIT IN TRIPLICATE - Other instructions on page 2 8. Well Name and No. NORTHEAST DRINKARD UNIT 112 1. Type of Well ☐ Oil Well ☐ Gas Well 🔀 Other: INJECTION 2. Name of Operator
APACHE CORPORATION 9. API Well No. Contact: **REESA FISHER** 30-025-06509 E-Mail: Reesa.Fisher@apachecorp.com 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area Ph: 432-818-1062 EUNICE: B-T-D. NORTH 11. County or Parish, State LEA COUNTY COUNTY, NM

3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T21S R37E NENE 660FNL 660FEL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ■ Water Shut-Off ☐ Acidize □ Deepen □ Production (Start/Resume) ☐ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity Subsequent Report □ Casing Repair ☐ New Construction □ Recomplete □ Other ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon ☐ Water Disposal □ Convert to Injection □ Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Apache performed the following and re-tested the well for annual OCD testing (first test failed): 05/31/2018 MIRUSU NU BOP 06/01/2018 PU WS RIH w/bit & scraper MIRU hydrotesters 06/04/2018 Tested tbg. RIH w/csg scraper to 5652'. Tested RBP; no loss. Tested csg; lost 10#

06/05/2018 Repaired leaking, bad bull plug.

06/06/2018 Tag fill @ 5732'. Broke circ. CO scale to 5988'; circ clean.

06/07/2018 TIH w/re-built 5-1/2" inj pkr. RIH w/2-3/8" TK-99 tbg.

06/08/2018 Circ pkr fluid. Pumped 420 gal 15% acid down tbg, flush w/KCL. (Chart & Bradenhead Test Report attached.) 14. I bereby certify that the foregoing is true and correct

Electronic Submission #423893 verified by the BLM Well information System For APACHE CORPORATION, sent to the Hobbs								
Name (Printed/T)	yped) REESA FISHER	Title	SR STAFF RE	EGULATORY	ANALYST			
Signature	(Electronic Submission)	Date	06/13/2018					
	THIS SPACE FOR FE	DERAL OR	STATE OFFI	CE USE				
Approved By	Secry Forther	Title	Compliance	Ollice	A	Date 6 - 21-18		
Conditions of approva	al, if any, are attached. Approval of this notice does not wa ant holds legal or equitable title to those rights in the subjec- ne applicant to conduct operations thereon.	rrant or		NM	_			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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reserve.	isce Lac	*		ce Legal Location					NETE		$\mathcal{L}_{\mathcal{L}}}}}}}}}}$		
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