

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD

OIL CONSERVATION DIVISION

2018 1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24360
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Injection Well		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator: Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator: 6301 Deauville Blvd, Midland, TX. 79706		7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit
4. Well Location Unit Letter <u>J</u> : <u>1330</u> feet from the <u>South</u> line and <u>1330</u> feet from the <u>East</u> line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM County <u>Lea</u>		8. Well Number: 20
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3985' KB		9. OGRID Number: 4323
		10. Pool name or Wildcat: Vacuum Grayburg San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Intent to repair leak and re-test MIT. ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well recently failed its 5-year MIT so the plan is to perform a workover to repair the well and return to injection per the following procedure:

1. MIRU, NDWH, NU BOPE
2. POOH with all Injection equipment
3. Repair leak.
4. Re-run injection equipment.
5. Notify NMOCD to witness pressure test of casing and chart
6. File subsequent report with MIT chart to NMOCD

HOBBS OCD

JUN 20 2018

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Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry D. Poole TITLE Production Engineer DATE 14May2018

Type or print name Jerry D. Poole E-mail address: jerrypoole@chevron.com PHONE: (432) 687-7295

For State Use Only

APPROVED BY: Mailey Brown TITLE AO/I DATE 6/21/2018

Conditions of Approval (if any):

VGSAU #20 Wellbore Diagram

Created: 08/01/08 By: JSS
 Updated: 07/19/17 By: M. Stewart
 Lease: Vacuum Grayburg San Andres Unit
 Field: same
 Surf. Loc.: 1330' FSL, 1330' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: SI Injection Well

Well #: 20 St. Lse: B-1306-1
 API: 30-025-24360
 Unit Ltr.: J Section: 1
 TSHR/Rng: S-18 E-34
 Unit Ltr.: Section:
 TSHR/Rng:
 Directions: Buckeye, NM
 Chevno: FH0885

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 20#, K-55
 Depth: 353'
 Sxs Cmt: 300
 Circulate: Yes
 TOC: Surface
 Hole Size: 11

KB: 3985'
 DF: 3984'
 GL: 3972'
 Ini. Spud: 03/05/73
 Ini. Comp.: 03/19/73

Production Casing

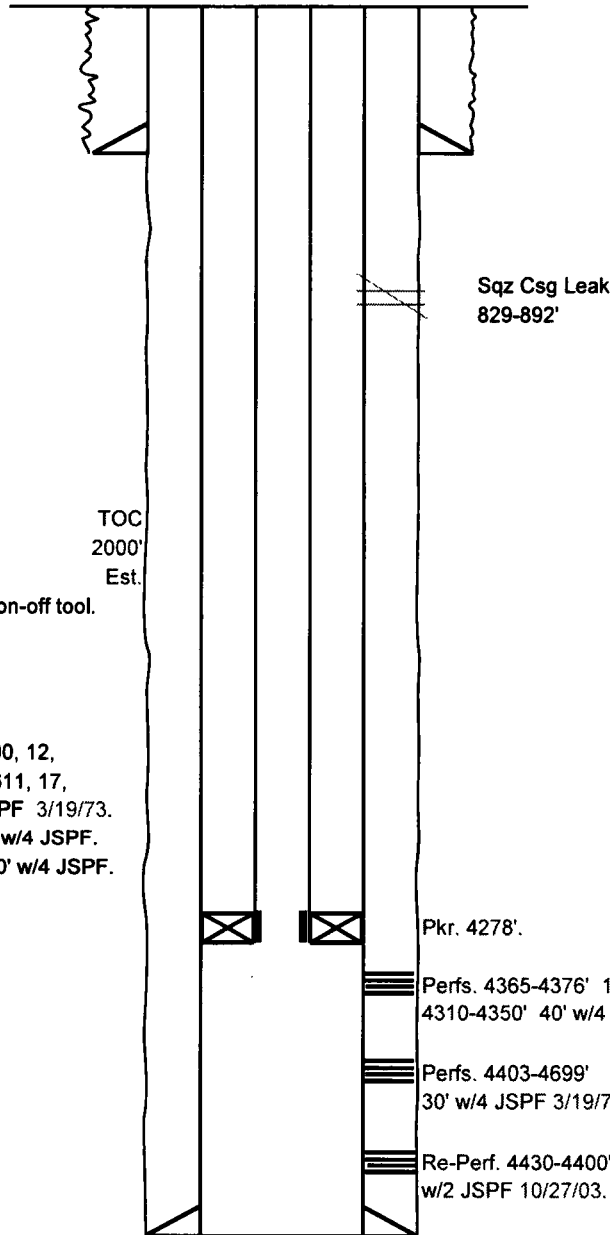
Size: 5 1/2"
 Wt., Grd.: 14#, K-55
 Depth: 4,800'
 Sxs Cmt: 500
 Circulate: No
 TOC: 2000 Est.
 Hole Size: 7 7/8

Tubing and Packer Detail:

135 jts. 2 3/8" fiberlined inj. Tbg. w/ on-off tool.
 5 1/2" Inj. Pkr. @ 4278'.

Perforations:

4403, 13, 28, 39, 49, 60, 66, 90, 4500, 12,
 25, 32, 43, 52, 57, 74, 79, 91, 98, 4611, 17,
 29, 69, 81, 87, 99' 52 holes w/2 JSPF 3/19/73.
 10/27/03 Re-Perf. 4430-4400', 30' w/4 JSPF.
 Perf. 4365-4376' 11', 4310-4350' 40' w/4 JSPF.



PBTD: 4788'
 TD: 4800'