Form 3160-5 (June 2015)

1. Type of Well

## UNITED STATES DEPARTMENT OF THE INTERIOR arIsbad Field BUREAU OF LAND MANAGEMENT ARISBAD

SUBMIT IN TRIPLICATE - Other instructions on page 2

FORM APPROVED OMB NO. 1004-0137

6. If Indian, Allottee or Tribe Name

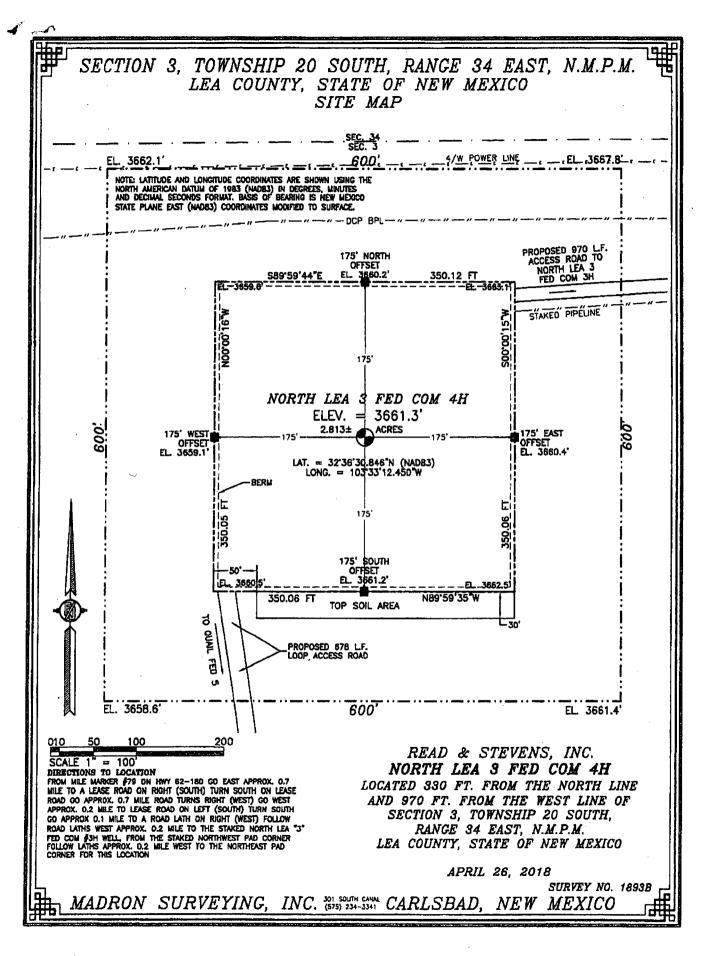
7. If Unit or CA/Agreement, Name and/or No.

D Hobbennus 4432 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JUN 2 0 2018

8. Well Name and No. NORTH LEA 3 FED COM 4H 🖸 Oil Well 🔲 Gas Well 📋 Other KELLY M BARAJAS 2. Name of Operator Contact: API Well No. READ & STEVENS INCORPORATEDE-Mail: kbarajas@read-stevens.com 30-025-42684-00-X1 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area Ph: 575-624-3760 LEA ROSWELL, NM 88202 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T20S R34E Lot 4 200FNL 970FWL LEA COUNTY, NM 32.363213 N Lat. 103.331245 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Water Shut-Off ☐ Production (Start/Resume) ☐ Acidize □ Deepen Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation □ Well Integrity ☐ Subsequent Report Other Casing Repair □ New Construction □ Recomplete Change to Original A ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon PD ☐ Plug Back ☐ Water Disposal □ Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Read & Stevens, Inc. proposes to move the currently approved well stake 130' south due to the recent construction of a powerline and the installation of a gas pipeline by DCP, on the north side of the original planned location. R&S also proposes to construct one additional road into the site in order to make our overall field operational management more efficient and reduce highway The new proposed center stake, entire location, and both roads fall within the original approved archeological survey area. An onsite inspection was performed with Matt Wirth of the Carlsbad BLM office, a R&S representative, and Madron Surveying on April 26, 2018 and no problems were expressed by the BLM representative. 15W 06/11/2018 DOI-13LM-NM-P020-2018-0560-EA stipulations attached 14. I hereby certify that the foregoing is true and correct Electronic Submission #420691 verified by the BLM Well Information System
For READ & STEVENS INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/23/2018 (18PP1071SE) Name (Printed/Typed) MATTHEW B MURPHY Title **OPERATIONS** (Electronic Submission) Date 05/18/2018 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable tale to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

MAB/OCD 6/21/2018



District.I
(625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District.II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (375) 748-9720
District.III
1000 Rio Brazes Read, Artee, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District.IV
1220 S. St. Francis Dr., Snata Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

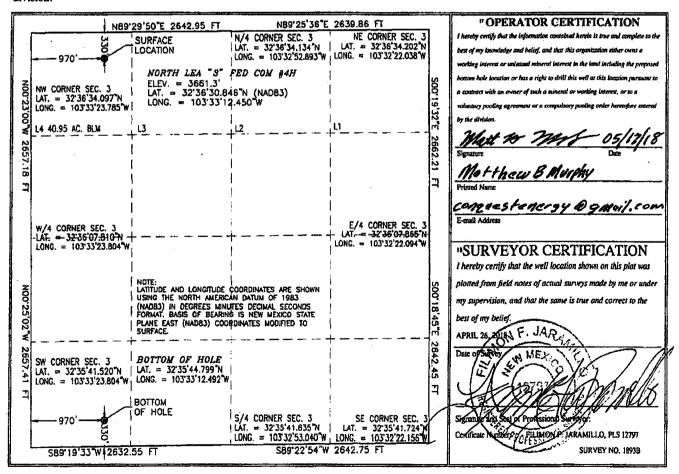
# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

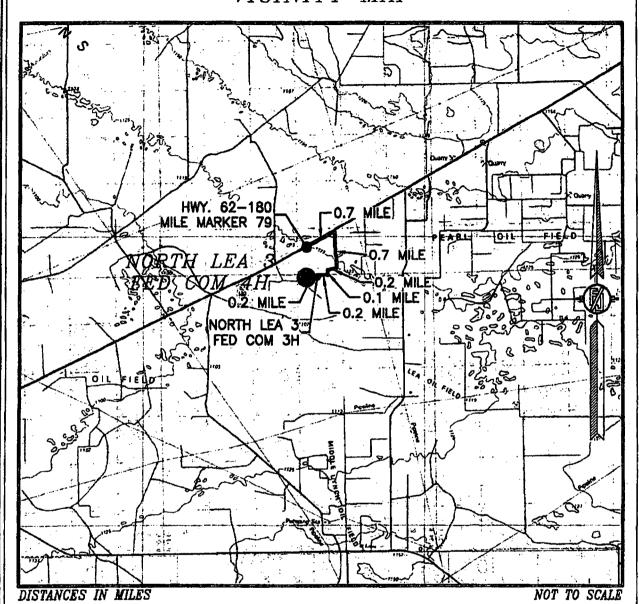
☐ AMENDED REPORT

<sup>1</sup> API Number				<sup>2</sup> Pool Code		<sup>3</sup> Pool Name				
¹ Property Code		<sup>3</sup> Property Name						• •	* Well Number	
				N	ORTH LEA 3	FED COM		1	4H	
OGRID No.		Operator Name							*Elevation	
18917		read & stevens, inc.							3661.3	
· · · · · · · · · · · · · · · · · · ·					<sup>10</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
4	3	20 S	34 E		330	NORTH	970	WEST	LEA	
			.º Bo	ttom Hol	e Location I	Different Fro	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	3	20 S	34E		330	SOUTH	970	WEST	LEA	
Dedicated Acres	<sup>13</sup> Joint o	r Infill   C	nsolidation	Code 13 Or	der No.	<u> </u>		<del> </del>		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



## SECTION 3, TOWNSHIP 20 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO VICINITY MAP



DIRECTIONS TO LOCATION

DIRECTIONS TO LOCATION
FROM MILE MARKER \$79 ON HMY 82-180 CD EAST APPROX. 0.7
MILE TO A LEASE ROAD ON RIGHT (SOUTH) TURN SOUTH ON LEASE
ROAD GO APPROX. 0.7 MILE ROAD TURNS RIGHT (WEST) GO MEST
APPROX. 0.2 MILE TO LEASE ROAD ON LEFT (SOUTH) TURN SOUTH
GO APPROX. 0.1 MILE TO A ROAD LATH ON RIGHT (WEST) FOLLOW
ROAD LATH'S WEST APPROX. 0.2 MILE TO THE STAXED NORTH LEA "3"
FED COM \$3H WELL, FROM THE STAXED NORTHWEST PAD CORNER
FOLLOW LATH'S APPROX. 0.2 MILE WEST TO THE NORTHEAST PAD
CORNER FOR THIS LOCATION

READ & STEVENS, INC. NORTH LEA 3 FED COM 4H LOCATED 330 FT. FROM THE NORTH LINE AND 970 FT. FROM THE WEST LINE OF SECTION 3, TOWNSHIP 20 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO

APRIL 26, 2018

SURVEY NO. 1893B

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO

#### LPC: Conditions of Approval

Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1 through June 15 annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

Upon abandonment, a low profile abandoned well marker will be installed to prevent raptor perching.

### NMNM54432 Read and Stevens

Seed Mixture for LPC Sand/Shinnery Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)\* per acre. There shall be <u>no</u> primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed\* per acre:

<u>Species</u>	<u>lb/acre</u>		
Plains Bristlegrass	5lbs/A		
Sand Bluestem	5lbs/A		
Little Bluestem	3lbs/A		
Big Bluestem	6lbs/A		
Plains Coreopsis	2lbs/A		
Sand Dropseed	11bs/A		

<sup>\*</sup>Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed