

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

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| WELL API NO. 30-025-44318 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name RUBY 2 STATE COM |
| 8. Well Number 708H |
| 9. OGRID Number 7377 |
| 10. Pool name or Wildcat HARDIN TANK; WOLFCAMP |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3297' GR |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | |
| 2. Name of Operator EOG RESOURCES INC | |
| 3. Address of Operator PO BOX 2267 MIDLAND, TX 79702 | |
| 4. Well Location Unit Letter A : 280' feet from the NORTH line and 886' feet from the EAST line Section 2 Township 26S Range 34E NMPM County LEA | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3297' GR | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/14/2018 Rig released
04/18/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi
05/16/2018 Begin perf & frac
05/25/2018 Finish 20 stages perf & frac 12,875-17,488' 694 3 1/8" shots, 10,421,082 lbs
proppant + 134,027 bbls load fluid
05/27/2018 Drilled out plugs and clean out wellbore
05/31/2018 Opened well to flowback
Date of First Production

Spud Date:

02/24/2018

Rig Release Date:

04/14/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Analyst DATE 06/08/2018

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658

For State Use Only

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 6-22-18
Conditions of Approval (if any):