1625 N. French Dr., Hobbs, NM 88240

State of New Mexicon Energy, Mineral Baural Resources

District II811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division
1220 Sout RECEIVED

Submit one copy to appropriate District Office

Revised August 1, 2011

District IV						20 South St.		:.				MENDED REPORT	
1220 S. St. Franc						Santa Fe, NI							
	I.			LST FO	<u>PR ALI</u>	<u>LOWABLE</u>	AND AU7	<u>гно</u>	RIZATION		TRAN	SPORT	
¹ Operator na			S						² OGRID Number				
EOG RESOURCES INC PO BOX 2267							³ Peason for Fi			7377 ling Code/ Effective Date			
MIDLAND,		2					06/01/2018				-	ive Date	
⁴ API Number			⁵ Pool	Name							ool Code		
30 - 025-4	رک				HAR	RDIN TANK; \	WOLFCAMP				96658		
⁷ Property Co		RUBY 2 ST					ATF COM			9 W	⁹ Well Number		
313190						/DI 2 3	412 COW					707H	
	II.	¹⁰ Sı	urface	e Locatio	on								
Ul or lot no.	Section			Range	Lot Idn	Feet from the	North/South	h	Feet from the	East/	West line	County	
Α	2	268		34E	İ'	329′	NORTH	ļ	1187'	EAST		LEA	
¹¹ Bo	ottom Ho												
UL or lot no	Section	1	nship	Range	Lot Idn	Feet from the		.h	Feet from the	-		·	
Р	2	26S		34E	'	231'	SOUTH	1	1240′	EAST		LEA	
12 Lse Code	13 Pr	oducin	ng	14 (Gas	¹⁵ C-129 Perr	mit Number	¹⁶ C	-129 Effective [Date	¹⁷ C-1	.29 Expiration Date	
S	I	thod Code		Connection Date							·		
TTT 01 -	.	DWING			!	<u> </u>		Щ_					
III. Oil a		Frans	porte	rs		10	••					30 3 la ha	
¹⁸ Transpor OGRID	ter					¹⁹ Transporte Addı						²⁰ O/G/W	
372812						EOGRN						OIL	
i je je se k												en e	
151618		ENTERDRICE RIELD CERVICES										GAS	
	P. C. K. Stables	ENTERPRISE FIELD SERVICES											
298751					RE	GENCY FIELD	SERVICES, I	LLC				GAS	
	Tr. Gr												
36785		DCP MIDSTREAM										GAS	
			 				···						
IV.			•	ion Data									
²¹ Spud Da 02/17/201			Ready D 06/01/			²³ TD 17,691	24 PBTD		25 Perforati			²⁶ DHC, MC	
• ' '			U0/U1/	-		12121	17,576		13,218-17,				
²⁷ Ho	ole Size	28 Casing &			g & Tubin	ing Size ²⁹ Depth		pth Se	et		30 Sac	Sacks Cement	
17	7 1/2"	13 3/8"					995′				855 SX	(S CL C/CIRC	
12 1/4"			†	9 5/8"			 5,		1530 SXS CL C/CIRC				
			+		•					349 SXS CL C& H/ETOC			
8	3/4"				7 5/8"		11,966′		,		4300'		
6	3/4"		+	5 ½"			17	',672'	,			H ETOC 10,966'	
V. Well		ata						<u></u>				,	
31 Date New Oil 32 G		² Gas I	as Delivery Date 33 Test Da			rest Date	³⁴ Test Length			g. Pres	sure	³⁶ Csg. Pressure	
06/01/2018	;	06	5/01/2	:018	06,	/05/2018	2	24				502	
³⁷ Choke Si	ize		³⁸ Oil	39		⁹ Water	⁴⁰ Gas					⁴¹ Test Method	
64			1095		6096		1479					10001110111011	
	**£ : +b a+ +l	t the rules of the Oil Conservation Division have							CIL CONICED		- DIVISION	.1	
been complied									OIL CONSER	VALIO	1 DIVISION	4	
complete to th				-	_		:						
Signature: Management							Approved by:						
nay Muchel 4							Title: Stall Mar						
Printed name: / / Kay Maddox							Title:	At.	11 MAG) /		•	
Title:							Approval Date:						
Regulatory An	ıalyst						· · · · · · · · · · · · · · · · · · ·	a	1-22-18				
E-mail Address													
Kay_Maddox@	∌eogreso	urces.c											
Date:			Pho	me:									

432-686-3658

06/20/2018