										0	Q	
• . District I					Ş	State of Nev	v Mexico		BBS		8	Form C-104
625 N. French I	Or., Hobbs,	NM 882	240	E	nergy, N	Minerals & 1	Natural Re	sourc	ces HU	120	Re	vised August 1, 2011
District II811 S.	First St., A	rtesia, N	IM 8821	0					JUIA	-E	NED	
District III10001	Rio Brazos	Rd., Az	tec, NM	87410	Oil	Conservati	on Divisio	1	Submit	copy	to appropr	iate District Office
District IV 220 S. St. Franc	cis Dr., San	ta Fe, NI	M 8750	5	122	20 South St. Santa Fe, N	Francis Dr M 87505	•			☐ ′ AM	Form C-104 vised August 1, 2011 riate District Office
	Ι.		<u> </u>						RIZATION			
¹ Operator name and Address EOG RESOURCES INC								² OGRID Number 7377				
PO BOX 2267									³ Reason for Fi	ling Co		e Date
MIDLAND, TX 79702									06/01/2018			
⁴ API Number5 Pool Name 30 – 045-44316 HARDIN TANK						DIN TANK:	6 Pool Code WOLFCAMP 96658					8
30 – 015-44316 ⁷ Property Code				RUBY 2 STATE COM					⁹ Well Number			
313190									706H			706H
	II.	¹⁰ Su	Irface	Locati	on							
Ul or lot no. A	2		wnship Rang S 34E		Lot Idn	Feet from the 263'	North/South NORTH		Feet from the 1186'			County LEA
¹¹ Bo UL or lot no	ottom Ho	,		Range	Lot Idn	Feet from the	North/Sout		Feet from the	Fact/	Most line	Country
0	2 265		34E			343'	SOUTH		1702' EAST			County LEA
¹² Lse Code S	Code ¹³ Produc Method C FLOWIN		-			¹⁵ C-129 Permit Numbe		¹⁶ C	-129 Effective I	Date	¹⁷ C-12	9 Expiration Date
III. Oil a	nd Gas	Transp	portei	rs								
						•	rter Name and ddress					²⁰ O/G/W
						EOGR	GRM					OIL
454640												
151618		ENTERPRISE FIELD						D SERVICES			1000	GAS
298751	5050636940053569				RE	GENCY FIELD	SERVICES,	LC.				GAS
a Augen (1920). Al (1							•					
36785					DC	P MIDSTREA	М					GAS
IV.	We	ll Com	pletic	on Data	1						1. Baldadada	
²¹ Spud Da		22 Ready				²³ TD	24 PBTD		²⁵ Perforati			
02/10/201		06/01		²⁸ Casing & Tubing		17,389'	17,358' ²⁹ Depth Se		13,060-17,		30 Sacks	Comont
²⁷ Hole Size							· · · · ·			³⁰ Sacks Cement		
	7 1/2"			13 3/8"			970'			855 SXS CL C/CIRC		
12 1/4"					9 5/8"		5,241'			1520 SXS CL C/CIRC 365 SXS CL C& H/ETOC		
8 3/4"				7 5/8″			12,016'		,	4260'		
	3/4"				5 ½"	· · · · · · · · · · · · · · · · · · ·	17,373′			545 CL H ETOC 11,017'		
	Test Da				22 -	ant Data	34 -	Letter	-la 25	-' P		36 Ca- Duan
³¹ Date New 06/01/2018		³² Gas Delive 06/01/2				Fest Date /05/2018	³⁴ Test Leng 24		.n jəə Tbi	g. Pres	sure	³⁶ Csg. Pressure 627
³⁷ Choke S 64	ize	³⁸ Oil 116				Water 7545	⁴⁰ Gas 1650					⁴¹ Test Method
¹² I hereby cer been complied complete to th	d with and	d that th	s of the ne infoi	Oil Cons rmation (given abov	Division have /e is true and			OIL CONSER		N DIVISION	
Signature:	Kay-	Ma	dd <i>l</i> y	C			Approved by:	Kar	en Sh	'ay	0	
Printed name: / Kay Maddox							Staff Mar					
Title:							Approval Date	:00	-27-18			
Regulatory Ar E-mail Address								ę	or 10			
Kay_Maddox(urces.c	- T									
Date: 06/2	20/2018		Phor 432	ne: -686-365	58							
			1									