Submit 1 Copy To Appropriate District Office		e of New Mex			Form C-103
District I - (575) 393-6161	Energy, Mine	erals and Natura	l Resource	WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL COMO				25-44267
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	OIL CONSI	ERVANDA 1	10121010	5. Indicate Type of L	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 S	outh St. Franc ta Fe, NM	15 LIFE	STATE X	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sam	ia re, inivi 🍑	ECEIVED	6. State Oil & Gas Lo	ease No.
				7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				GEM 36 ST	ATE COM
1. Type of Well: Oil Well Gas Well Other				8. Well Number	709H
2. Name of Operator EOG RESOURCES INC				9. OGRID Number	7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702				10. Pool name or Wildcat WC025 G09 S253236A; UPPER WOLFCAMP	
4. Well Location					
Unit Letter M : 220' feet from the SOUTH line and 1193' feet from the WEST line Section 36 Township 25S Range 32E NMPM County LEA					
Section 30	10 11. Elevation (Sho				ounty LEA
3347' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK					TERING CASING
TEMPORARILY ABANDON					AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE		- ㅂ  ՝	CASING/CEMENT	JOB 🗌	
CLOSED-LOOP SYSTEM					,
OTHER:	11		OTHER: Com	pletion	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
04/09/2018 Rig released					
04/13/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi					
05/19/2018 Begin perf & frac 05/03/2018 Finish 19 stages perf & frac, 12,589-16,966' 912 3 1/8" shots, 10,888,732lbs					
proppant + 127,732 bbls load fluid					
06/03/2018 Drilled out plugs and clean out wellbore					
06/05/2018 Opened well to flowback					
Date of First Production					
Spud Date: 01/21/2018	] 1	Rig Release Date	: 04/09/	/2018	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
V. 201. 11.00					
SIGNATURE (M) Maddox TITLE Regulatory Analyst DATE 06/20/2018					
Type or print name Kay Maddo	x	E-mail address:	kay_maddox@eog	gresources.com PHON	E: 432-686-3658
For State Use Only	<b>^</b>	1 /	. 😘		
APPROVED BY: DYHON (Conditions of Approval (if any):	Darp_	TITLE Jay	y Mgo	DATE	6-22-18