

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date 06/05/2018
<sup>4</sup> API Number 30 - <del>015</del> <sup>25</sup> 44267	<sup>5</sup> Pool Name WC025 G09 S253236A; UPPER WOLFCAMP	<sup>6</sup> Pool Code 98158
<sup>7</sup> Property Code 313191	<b>GEM 36 STATE COM</b>	<sup>9</sup> Well Number <b>709H</b>

II. <sup>10</sup> Surface Location

UL or lot no. M	Section 36	Township 25S	Range 32E	Lot Idn	Feet from the 220'	North/South SOUTH	Feet from the	East/West line WEST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no D	Section 36	Township 25S	Range 32E	Lot Idn	Feet from the 253'	North/South NORTH	Feet from the 385'	East/West line WEST	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

<sup>21</sup> Spud Date 01/21/2018	<sup>22</sup> Ready Date 06/05/2018	<sup>23</sup> TD 17,069' <sup>12184</sup>	<sup>24</sup> PBDT 16,966'	<sup>25</sup> Perforations 12,589-16,966'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	909'	795 SXS CL C/CIRC		
12 1/4"	9 5/8"	11,614'	4101 SXS CL C&H/CIRC		
8 3/4"	7 5/8"	17,054'	545 SXS CL H/ETOC 9130'		

V. Well Test Data

<sup>31</sup> Date New Oil 06/05/2018	<sup>32</sup> Gas Delivery Date 06/05/2018	<sup>33</sup> Test Date 06/12/2018	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1775
<sup>37</sup> Choke Size 64	<sup>38</sup> Oil 2282	<sup>39</sup> Water 9171	<sup>40</sup> Gas 5640		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>		OIL CONSERVATION DIVISION Approved by: <i>Karen Sharp</i>	
Printed name: Kay Maddox		Title: <i>Staff Mgr</i>	
Title: Regulatory Analyst		Approval Date: <i>6-22-18</i>	
E-mail Address: Kay_Maddox@eogresources.com			
Date: 06/20/2018	Phone: 432-686-3658		