Submit 1 Copy To Appropriate District Office	State o	f New Mexico			Form C-103
District I - (575) 393-6161	Energy, Mineral	ls and Natural	e Objects	WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSER 1220 Sou	MOSPO	// C1/000.T		30-025-44265
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSER	th St. Frankis	Ti Sillen	5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa 1	Fe, NM 87505		STATE 6. State Oil & C	FEE For Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		REC	ENED	o. State Off & C	Jas Lease IVO.
SUNDRY NOTICES AND REPORTS ON WELLS					or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					S STATE COM
1. Type of Well: Oil Well Gas Well Other				8. Well Number	70711
Name of Operator EOG RESOURCES INC				9. OGRID Num	7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702				10. Pool name o WC025 G09 S253	or Wildcat 3236A; UPPER WOLFCAMP
4. Well Location					
Unit Letter M		_e SOUTH	line and 12		om the WEST line
Section 36		25S Range	32E	NMPM	County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3349' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF I	INTENTION TO: PLUG AND ABANDO	N □ RE	SUBS MEDIAL WORK	SEQUENT RE	=PORTOF: ALTERING CASING □
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
	MULTIPLE COMPL	☐ CA	SING/CEMENT	JOB 🗆	
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM [OTHER:		ОТІ	HER: Com	oletion	oxdot
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
proposed completion of recompletion.					
03/05/2018 Rig released					
04/13/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi					
05/18/2018 Begin perf & frac 05/29/2018 Finish 20 stages perf & frac, 12,403-16,886' 960 3 1/8'' shots, 11,312,620 lbs					
proppant + 131,422 bbls load fluid					
06/01/2018 Drilled out plugs and clean out wellbore					
06/05/2018 Opened well to flowback Date of First Production					
<u></u>					 -
Spud Date: 01/18/2018	} Rig	Release Date:	03/05/	2018	
<u> </u>		•			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE 5	TI'	TLE Regulato	ry Analyst	D	ATE 06/20/2018
Type or print name Kay Madd	OX E-	mail address: ka	/_maddox@eog	resources.com P	HONE: 432-686-3658
For State Use Only					
APPROVED BY: July / Marp TITLE Draff Mgr DATE 6-22-18 Conditions of Approval (Kany):					
	,	•	-		