Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (55) 476-3460	WELL API NO. 30-025-44567
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 2220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 2410 District IV – (505) 476-3460 Santa Fe, NM 87505	STATE S FEE
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	GEM 36 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other	8. Well Number 601H
2. Name of Operator EOG RESOURCES INC	9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	10. Pool name or Wildcat WC025 G08 S253235G; LOWER BONE SPRING
4. Well Location	
Unit Letter M : 330' feet from the SOUTH line and 29	
Section 36 Township 25S Range 32E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County LEA
3341' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB I	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER: OTHER: OTHER: Com 13. Describe proposed or completed operations. (Clearly state all pertinent details, and	oletion <u>M</u>
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
05/17/2018 Rig released	
05/18/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi	
05/27/2018 Begin perf & frac	abota 11 211 640 lba
06/02/2018 Finish 20 stages perf & frac, 12,272-16,694' 960 3 1/8" proppant + 173,576 bbls load fluid	shots, 11,311,040 lbs
06/06/2018 Drilled out plugs and clean out wellbore	
06/07/2018 Opened well to flowback	
Date of First Production	
Spud Date: 03/28/2018 Rig Release Date: 05/17/	2018
Splut Date. 03/20/2010 Rig Release Date. 00/11/	2010
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
N AM US	
SIGNATURE Regulatory Analyst	DATE 06/20/2018
	DATE06/20/2018
	DATE 06/20/2018 presources.com PHONE: 432-686-3658
Type or print name Kay Maddox E-mail address: kay_maddox@eog	presources.com PHONE: 432-686-3658

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