

Submit 1 Copy To Appropriate District Office

District I - (675) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD
JUN 21 2018
RECEIVED

CONSERVATION DIVISION
1220 S. St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-44568
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GEM 36 STATE COM
8. Well Number 721H
9. OGRID Number 7377
10. Pool name or Wildcat WC025 G09 S253236A; UPPER WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES INC

3. Address of Operator
PO BOX 2267 MIDLAND, TX 79702

4. Well Location
Unit Letter M : 363' feet from the SOUTH line and 293' feet from the WEST line
Section 36 Township 25S Range 32E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3342' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/30/2018 Rig released
05/18/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi
05/27/2018 Begin perf & frac
06/02/2018 Finish 20 stages perf & frac, 12,798-17,325' 960 3 1/8" shots, 11,363,014lbs proppant + 175,048 bbls load fluid
06/05/2018 Drilled out plugs and clean out wellbore
06/07/2018 Opened well to flowback
Date of First Production

Spud Date:

01/21/2018

Rig Release Date:

04/30/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox

TITLE Regulatory Analyst

DATE 06/20/2018

Type or print name Kay Maddox

E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658

For State Use Only

APPROVED BY

Karen Sharp

TITLE

Staff Mgr

DATE

6-22-18

Conditions of Approval (if any):