

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88204 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011												
		1. WELL API NO. <div style="text-align: right; font-weight: bold;">30-025-44568</div>																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">GEM 36 STATE COM</div>												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: <div style="text-align: center; font-weight: bold;">721H</div>												
8. Name of Operator <div style="text-align: center; font-weight: bold;">EOG RESOURCES INC</div>						9. OGRID <div style="text-align: center; font-weight: bold;">7377</div>												
10. Address of Operator <div style="text-align: center; font-weight: bold;">PO BOX 2267 MIDLAND, TEXAS 79702</div>						11. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">WC-025 G09 S253236A; UPPER WOLFCAMP</div>												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
<b>Surface:</b>	M	36	25S	32E		363'	SOUTH	293'	WEST	LEA								
<b>BH:</b>	D	36	25S	32E		236'	NORTH	692'	WEST	LEA								
13. Date Spudded <div style="text-align: center; font-weight: bold;">03/27/2018</div>		14. Date T.D. Reached <div style="text-align: center; font-weight: bold;">04/28/2018</div>		15. Date Rig Released <div style="text-align: center; font-weight: bold;">04/30/2018</div>		16. Date Completed (Ready to Produce) <div style="text-align: center; font-weight: bold;">06/07/2018</div>		17. Elevations (DF and RKB, RT, GR, etc.) <div style="text-align: center; font-weight: bold;">3342' GR</div>										
18. Total Measured Depth of Well <div style="text-align: center; font-weight: bold;">MD 17,430'    TVD 12,545'</div>			19. Plug Back Measured Depth <div style="text-align: center; font-weight: bold;">MD 17,325'    TVD 12,545'</div>			20. Was Directional Survey Made? <div style="text-align: center; font-weight: bold;">YES</div>		21. Type Electric and Other Logs Run <div style="text-align: center; font-weight: bold;">None</div>										
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center; font-weight: bold;">WOLFCAMP 12,798 - 17,325'</div>																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5# J-55		828'		17 1/2"		700 SXS CL C/CIRC										
9 5/8"		40# J-55		4,656'		12 1/4"		1515 SXS CL C/CIRC										
7 5/8"		29.7# HCP-110		11,618'		8 3/4"		475 SXS CL C&H/ETOC 725'										
5 1/2"		20# ECP -110		17,414'		6 3/4"		579 CL H TOC 7,088' CBL										
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE		DEPTH SET		PACKER SET								
26. Perforation record (interval, size, and number)  <div style="text-align: center; font-weight: bold;">12,798 - 17,325'    3 1/8"    960 holes</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">DEPTH INTERVAL</td> <td style="text-align: center;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td style="text-align: center;">12,798 - 17,325'</td> <td style="text-align: center;">Frac w/11,363,014 Lbs proppant; 175,048 bbls load fld</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,798 - 17,325'	Frac w/11,363,014 Lbs proppant; 175,048 bbls load fld				
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<b>28. PRODUCTION</b>																		
Date First Production <div style="text-align: center; font-weight: bold;">06/07/2018</div>		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center; font-weight: bold;">FLOWING</div>				Well Status (Prod. or Shut-in) <div style="text-align: center; font-weight: bold;">PRODUCING</div>												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
06/12/2018	24	64		2789	7051	6580	2528											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
	3613					41												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center; font-weight: bold;">SOLD</div>								30. Test Witnessed By										
31. List Attachments <div style="text-align: center; font-weight: bold;">C-102, C-103, C-104, Directional Survey, As-Completed plat</div>																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name <b>Kay Maddox</b>		Title <b>Regulatory Analyst</b>			Date <b>06/20/2018</b>											
E-mail Address <b>kay_maddox@eogresources.com</b>																		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	RUSTLER	782'	T. Canyon	BRUSHY	7,545	T. Ojo Alamo	T. Penn A"
T. Salt		1,102'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		4,572'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. T/1ST BONE SPRING SAND	9,906'		T. Entrada	
T. Wolfcamp		12,098'	T. T/2ND BONE SPRING SAND	10,495'		T. Wingate	
T. Penn			T. T/3RD BONE SPRING SAND	11,640'		T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology