

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011
Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 3/10/18
⁴ API Number 30-025-44146	⁵ Pool Name SAND DUNES; BONE SPRING	⁶ Pool Code 53800
⁷ Property Code 319790	⁸ Property Name Boundary Raider 6-7 Fed Com	⁹ Well Number 212H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	23S	32E		550	North	2435	West	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	23S	32E		170	South	1880	West	LEA
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 3/10/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
371960	Lucid Energy Delaware, LLC 3100 McKinnon St, Ste 800, Dallas, TX 75201	Gas

IV. Well Completion Data

²¹ Spud Date 12/8/17	²² Ready Date 3/10/18	²³ TD 20,390'	²⁴ PBDT 20,277'	²⁵ Perforations 10442 - 20230	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	886'	910 sx CIC		
12-1/4"	9-5/8"	6068'	1025 sx CIC		
8-3/4"	5-1/2"	10547'			
8-1/2"	5-1/2"	20359'	2515 sx		

V. Well Test Data

³¹ Date New Oil 3/18/18	³² Gas Delivery Date 3/18/18	³³ Test Date 3/18/18	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 7049 bbl	³⁹ Water 5285 bbl	⁴⁰ Gas 9408 mcf		⁴¹ Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Linda Good*

Printed name: Linda Good
Title: Regulatory Specialist

E-mail Address: Linda.Good@dmn.com

Date: 6/18/2018 Phone: 405-552-6558

OIL CONSERVATION DIVISION

Approved by: *Karen Sharp*
Title: *Staff Mgr*
Approval Date: *6-20-18*

Pending BLM approvals will subsequently be reviewed and scanned

HOE 20000
JUN 20 2018
RECEIVED

S.C. Request 20655 6/20/18

Corrected Completion Rpt HOBBS OCD

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 20 2018

RECEIVED

FORM APPROVED
OML NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. BHL: NMNM63994

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv..
 Other:

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Devon Energy Production Company, L.P.8. Lease Name and Well No.
Boundary Raider 6-7 Fed Com 212H3. Address
333 West Sheridan Ave, Oklahoma City, OK 731023a. Phone No. (include area code)
405-228-42489. AFI Well No.
30-025-41146

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

550' FNL & 2435' FWL Lot 3, Sec 6, T23S, R32E

At top prod. interval reported below 140' FNL & 2020 FWL, Lot 3, Sec 6, T23S, R32E

At total depth 170' FSL & 1880' FWL Unit N, Sec 7, T23S, R32E

10. Field and Pool or Exploratory
SAND DUNES; BONE SPRING11. Sec., T., R., M., on Block and
Survey or Area
Sec 6, T23S, R32E12. County or Parish
LEA13. State
NM14. Date Spudded
12/8/1715. Date T.D. Reached
12/26/1716. Date Completed
3/10/18☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
GL: 353018. Total Depth: MD 20,390'
TVD 10,417'19. Plug Back T.D.: MD 20,277'
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	WL (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" J-55	54.5#		886'		910 sx CIC		0	
12-1/4"	9-5/8" J-55	40#		6068'		1025 sx CIC		0	
8-3/4"	5-1/2" P110RY	17#		10547'					
8-1/2"	5-1/2" P110RY	17#		20359'		2515 sx		250	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
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25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	10442	20230	10442 - 20230		1180	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10442 - 20230	31,542 bbls acid, 15,222,603# prop

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/10/18	3/18/18	24	→	7049	9408	5285			Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	psi	psi	→	7049	9408	5285	1334	Producing Oil Well	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

Pending BLM approvals will
subsequently be reviewed
and scanned

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	785	1231		RUSTLER	785
Top of Salt	1231	4598		TOP OF SALT	1231
Delaware	4598	8464		DELAWARE	4598
Bone Spring	8464			BONE SPRING	8464

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Linda GoodTitle Regulatory SpecialistSignature Linda GoodDate 6/18/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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(Form 3160-4, page 2)