1625 N. F Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101

Energy Minerals and Natural Resources
Oil Conservation Division
HOBBS

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address

Eagle Explorations and Production Company, Inc.

OGRID Number 310946

revised July 18, 2013

MAR 1 5 2018 AMENDED REPORT

RECEIVED 1220 South St. Francis Dr. Santa Fe, NM 87505

		i	Roswell, Niv	1 88201	70-023-44338					
Property Code 32/006			Property)		Name R. W	R.W.Baker		Well No.		
				^{7.} Surface I					•	
UL - Lot	Section	Township	Range			S Line	Feet From	E/W Line	County	
1	I 8 9S				85	s	935	Ē	Lea	
Proposed Bottom Hole Location UL - Lot Section Township Range Lot Idn Feet from N/S Line Feet From E/W Line County										
UL - Lot	UL - Lot Section Tov		Range	Lot Idn Feet	from N	'S Line	Feet From	E/W Line	County	
9. Pool Information										
		9A	WYER; D	BUOM.	BUDMAN GG290					
•				Additional Well					•	
	11. Work Type		12. Well Type O	13. Cable	13. Cable/Rotary R		^{14.} Lease Type P		Fround Level Elevation 3961	
	N 16. Multiple		Proposed Depth	la. Formation		19. Contractor			20. Spud Date	
	Минро			13,000 Devonial			UDI		5-1-2018	
Depth to Groun	nd water	>100'	Dista	nce from nearest fresh water	r well >100'		Distance	to nearest surfac	ce water >5 miles	
_{XX} We will be	using a c	losed-loop sy	stem in lieu o	f lined pits				, ,		
21. Proposed Casing and Cement Program										
Туре	Hole	Size (Casing Size	Casing Weight/ft	Setting	Setting Depth		Cement	Estimated TOC	
Surface	17	1/2	13 3/8" 48		35	350)	Surface	
Int.	Int. 12.25		8 5/8"	32	2400		120	0	Surface	
Prod.	Prod. 7 7/8		5 1/2"	17		12,500 130		0	Surface	
			Casin	g/Cement Program:	Additional C	omments	3			
					 					
			22.	Proposed Blowout P	revention Pro	ogram	, ,	•		
	Туре			Working Pressure		Test Pressure		N	/anufacturer	
Double Ram			5,000 psi			2500		Cameron		
		riven above is tr	ue and complete to the	OIL CONSERVATION DIVISION						
best of my kno I further certi		with 19.15.14.9	(A) NMAC 🔲 and/or							
19.15.14.9 (B)], if applicabl	e.	(10)	Approved By:						
Signature:	Alas	<u>, </u>	1. 7	Thank						
Printed name:	nes			Title:						
Title: Operation	:			Approved Date: 06/22/18 Expiration Date: 06/22/20						
E-mail Address	: Im@eag	glexpco.com								
Date: 5/1/2016	<u> </u>		Phone: 505-71	7-7160	Conditions of	Approval A	ttached			