

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBBS 000
JUN 22 2018
RECEIVED

WELL API NO. 30-025-29501
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG - 2265
7. Lease Name or Unit Agreement Name SUPERIOR WA STATE
8. Well Number #4
9. OGRID Number 370740
10. Pool name or Wildcat Saunders Permo Upper Penn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4188 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PERFORATE TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Foundation Energy Management, LLC

3. Address of Operator
5057 Keller Springs Road, Suite 650 Addison, TX 75001

4. Well Location
Unit Letter **H** **2310** feet from the **North** line and **660** feet from the **East** line
Section **11** Township **14S** Range **33E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: **Attempted Recompletion**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diag proposed completion or recompletion.

Upper Penn formation was tested from 9383-9416 & 9473-9483'. The following stimulation was completed:
Perforated using 3-1/8" CSG gun and 2 SPF
Acidized with 25 bbls 15% HCL

This zone tested wet and Foundation has Temporarily Abandoned the well.

A CIBP was set at 9310', with 2 sx cement dump balled on top.

Spud Date:

4/30/2018

Rig Release Date:

5/13/2018

35' cement required on CIBP to
Permanently P&A pool. Penn will be
placed in Temporarily Abandoned
status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations Superintendent DATE 5/22/2018

Type or print name Homer Madden E-mail address: hmadden@foundationenergy.com PHONE: 918-526-5580

S-13 Seon Berzos
TITLE D&C Manager DATE 6-19-18

For State Use Only

APPROVED BY  TITLE Staff Mgr DATE 6-22-18
Conditions of Approval (if any):