

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; font-size: 2em; opacity: 0.5;">HOBBS-OC</div> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%); font-size: 1.5em;">JUN 22 2018</div> <div style="position: absolute; bottom: 0; right: 0; font-size: 1.5em; background-color: black; color: white; padding: 5px;">RECEIVED</div>			<b>Form C-105</b> Revised April 3, 2017					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			1. WELL API NO. <b>30-025-29501</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. <b>LG 2265</b>							
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			5. Lease Name or Unit Agreement Name <b>SUPERIOR WA STATE</b> 6. Well Number: <b>#4</b>							
8. Name of Operator <b>Foundation Energy Management, LLC</b> 10. Address of Operator <b>5057 Keller Spring Rd, Suite 650 Addison, Texas 75001</b>			9. OGRID <b>370740</b> 11. Pool name or Wildcat <b>Saunders Permo Upper Penn</b>							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	11	14S	33E		2310'	NORTH	660'	EAST	LEA
BH:										
13. Date Spudded <b>11/24/1985</b>	14. Date T.D. Reached	15. Date Rig Released <b>5/13/2018</b>		16. Date Completed (Ready to Produce) <b>3/1/1986</b>			17. Elevations (DF and RKB, RT, GR, etc.) <b>4188 GR</b>			
18. Total Measured Depth of Well <b>10,200</b>		19. Plug Back Measured Depth <b>10,143'</b>		20. Was Directional Survey Made? <b>NO</b>			21. Type Electric and Other Logs Run <b>GR/CCL</b>			
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Wolfcamp, 9473-948', 9383-9413'</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<b>13 3/8"</b>		<b>54.5#</b>		<b>450'</b>		<b>17 1/2"</b>		<b>450 SX</b>		
<b>8 5/8"</b>		<b>32#</b>		<b>4215'</b>		<b>11"</b>		<b>1800 SX</b>		
<b>5 1/2"</b>		<b>17 &amp; 20#</b>		<b>10,200'</b>		<b>8 7/8"</b>		<b>1360 SX</b>		
<b>24. LINER RECORD</b>										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
<b>25. TUBING RECORD</b>										
SIZE		DEPTH SET		PACKER SET						
<b>2 7/8"</b>		<b>9,345'</b>		<b>9,345'</b>						
26. Perforation record (interval, size, and number) <b>9473-9483</b> <b>9383-9416</b> <i>existing perf 9921-10070'</i>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>9,383-9,483'</b> <b>25 BBLS, 15% HCL</b> <b>9,310'</b> <b>CIBP w/ 2 SX Class H Cement - to TA Well</b> <div style="text-align: right;"><i>(Temporarily Abandon)</i></div>				
<b>28. PRODUCTION</b>										
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) N/A				Well Status (Prod. or Shut-in) SI				
Date of Test N/A	Hours Tested N/A	Choke Size N/A	Prod'n For N/A	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio N/A			
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A							30. Test Witnessed By GARRETT STACEY			
31. List Attachments N/A										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A							33. Rig Release Date: <b>5/13/2017</b>			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude      Longitude      NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Homer Madden		Title		Ops. Superintendent		Date <b>5/22/2018</b>
E-mail Address <b>hmadden@foundationenergy.com</b>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1760	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates		T. Miss	T. Pictured Cliffs
T. 7 Rivers	2653	T. Devonian	T. Cliff House
T. Queen		T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres	4063	T. Simpson	T. Mancos
T. Glorieta	5560	T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb	6966	T. Delaware Sand	T. Morrison
T. Drinkard	7184	T. Bone Springs	T. Todilto
T. Abo	7696	T. XX Marker	9328
T. Wolfcamp	9122	T. Virgilian	9760
T. Penn		T. Bough C	9865
T. Cisco (Bough C)		T.	T. Permian

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology