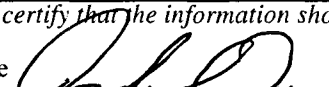


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> Revised August 1, 2011									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						1. WELL API NO. 30-025-42718  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.                      38326									
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						5. Lease Name or Unit Agreement Name BEAMS 15 STATE  6. Well Number: 5									
8. Name of Operator CML EXPLORATION, LLC  10. Address of Operator P.O. BOX 890 SNYDER, TX 79550						9. OGRID 256512  11. Pool name or Wildcat WC-025 G-03 S173318N: Yeso [97727]									
12. Location <b>Surface:</b> K    15    17S    33E    1950 <b>BH:</b> K    15    17S    33E    1967		13. Date Spudded 09/03/2015		14. Date T.D. Reached 10/05/2015		15. Date Rig Released		16. Date Completed (Ready to Produce) 06/07/2018		17. Elevations (DF and RKB, RT, GR, etc.)    4175' GR					
18. Total Measured Depth of Well 12,250'		19. Plug Back Measured Depth 6,885'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run									
22. Producing Interval(s) of this completion - Top, Bottom, Name (6104' - 6297') Paddock/Yeso															
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		54.5		1,560'		17 1/2"		1100 sx		0					
8 5/8"		32		4,600'		12 1/4"		1783 sx		0					
5 1/2"		17		12,220'		7 7/8"		1055 sx		0					
<b>24. LINER RECORD</b>															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											
26. Perforation record (interval, size, and number)  (6104'-6297') 0.42", 61 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED  See attached Table for Details									
<b>28. PRODUCTION</b>															
Date First Production  06/09/2018		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping - 1 3/4" x 24' rod pump				Well Status ( <i>Prod. or Shut-in</i> ) Producing									
Date of Test 06/19/2018		Hours Tested 24		Choke Size		Prod'n For Test Period 47.43		Oil - Bbl 47.43		Gas - MCF 15		Water - Bbl. 376		Gas - Oil Ratio 316	
Flow Tubing Press. 150		Casing Pressure 40		Calculated 24-Hour Rate		Oil - Bbl. 47.43		Gas - MCF 15		Water - Bbl. 376		Oil Gravity - API - ( <i>Corr.</i> ) 39			
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )  Vented- Pending hookup to gas sales line										30. Test Witnessed By Wayne Trammell, Pumper					
31. List Attachments Table of Plugback & Recompletion Material															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 		Printed Name Jordan Owens				Title Engineer				Date 06/17/2016					
E-mail Address: owensj@cmlexp.com															

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1485'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4124'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4434'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 6076'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 8842'	T. _____	T. Entrada	
T. Wolfcamp 10170'	T. _____	T. Wingate	
T. Penn	T. _____	T. Chinle	
T. Cisco (Bough C) 11070'	T. _____	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....6215'.....to...6255'.....

No. 3, from.....10626' ...to.....10630' .....

No. 2, from.....10224' .....to....10234' .....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

Interval	Type	Amount of Material
10,200	Plug	Set CIBP & Dump Bailed 35' cmt on top
8,600	Plug	Set CIBP & Dump Bailed 35' cmt on top
6,420	Plug	Set CIBP & Dump Bailed 35' cmt on top
(6,104' - 6,297')	Acid	5000 gals 15% HCL + 90 ball sealers
(6,104' - 6,297')	Frac	425,544 gals slickwater, 231,672 lbs 100 mesh
		sand, 153,920 lbs 40/70 white sand