Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT ALSO
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use from for proposals to drill or to re-entry

Description of the form of the form

	II. USE TOTTI 3160-3 (APL						
SUBMIT IN TRIPLICATE - Other instructions on page HOBBS OCD If Unit or CA/Agreement, Name and/or No.							
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other			JUN	2 0 2018	8. Well Name and No. FOX 30 FED COM	701H	
2. Name of Operator Contact: STAN WAGNER EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com RECEIVED 30-025-43867-00-X1							
3a. Address 3b. Phone No. (include area code)					10. Field and Pool or E		
MIDLAND, TX 79702 Ph: 432-686-368					WC025G09S253	3336D-UPPER WC	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 30 T25S R34E NWSE 2192FSL 1998FEL 32.100262 N Lat, 103.506935 W Lon					LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	Deepen	□ Deepen		ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydrauli	☐ Hydraulic Fracturing		ation	☐ Well Integrity	
	☐ Casing Repair	☐ New Cor	istruction	☐ Recomplete		Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans		☐ Plug and Abandon		arily Abandon	Diffing Operations	
	☐ Convert to Injection	Plug Bac	ıg Back W		Disposal proposed work and approximate duration thereof.		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 4/29/18 TD at 20110' MD. 4/30/18 Ran 5-1/2", 23#, HCP-110 JFE Bear (0'-11663') Ran 5-1/2", 23#, CYHP-110 Ultra SF (11663'-19930') 5/02/18 Cement w/ 795 sx Class H, 15.6 ppg, 1.25 CFS yield. ETOC at 10897'. Good casing test to 5150 psi.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #413489 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 05/07/2018 (18PP0970SE)							
Name (Printed/Typed) STAN WAGNER			Title REGULATORY ANALYST				
Signature (Electronic S	Day	· 05/02/2	010				
	INIS SPACE FU	R FEDERAL C	KSIAIE	OFFICE U) <u> </u>		
_Approved By ACCEPTED			JONATHO _{lle} PETROEL	N SHEPAR UM ENGINE		Date 06/12/2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			fice Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							