

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE – Other instructions on page 2**

1. Type of Well

☒ Oil ☐ Gas ☐ SWD

2. Name of Operator

FULFER OIL AND CATTLE LLC

3a. Address

P. O. BOX 1224, JAL, NM 88252

3b. Phone No. (include area code)

575-395-9970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FSL & 990 FEL, UNIT LETTER P, SEC. 22, T25S, R37E

5. Lease Serial No.

NM 90798

6. If Indian Land, Name of Tribe Name

7. If Unit or CA, Agreement, Name and/or No.

8. Well Name and No.

Carlson A #1

9. API Well No.

30-025-11697

10. Field and Pool, or Exploratory Area

LANGLIE MATTIX; 7RVRS-Q-SB

11. County or Parish, State

LEA, NM

**12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/30/2018 – 4/2/2018

Replaced one joint of 2 3/8" EUE 8rd J 55 tubing. Tubing @ 3264'.

24 hr. test: 4/17/18: 1/2 BO, TSTM MCF, 19 BW

RECEIVED

MAY 23 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

DEBBIE MCKELVEY

Title REGULATORY AGENT 575-392-3575

Signature

*Debbie McKelvey*

Date 4/20/18

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

ACCEPTED FOR RECORDS  
Office MAY 16 2018  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE  
Jonathon Shepard  
K2

Location: Carlson A 22 #1

Location:	Carlson R 22 P1
<b>Location:</b>	
Footage:	UL-P, SEC 22,R25S,R37E
Section:	
Block:	
Township:	
Survey:	
County:	
Lat:	
Long:	
<b>Elevations:</b>	
GL:	3,074
KB:	
KB Calc:	
ck w/leg?	

Date	History
3/30/2018	work on the well to bring into compliance. With compliance order. MIRU wsu unladden the rods from the horse head, remove the horse head pull and lay down the polish rod and liner, pull out of the hole w/ 9 3/4" grade D rods/ 42 5/8" gr. D rods/ 77 3/4" grade D rods. Nipple down the well head and install 3000# BOP. POH w/102 its 2-3/8" eue 8rd j55 thg 1 seat nipple, 1 perforated sub, 1 jt mud anchor. Found hole in the tubing replaced Joint and ran all the Tubing back w/ Bailer and clean out 27' hole POH w/ and rig down the bailer. Rerun the same assembly back in the hole space out the well and rig down.
4/2/18	RTS 24 hr test 1/2" bbl oil per day, 19 bbls water, Gas TSMT TBG pressure 18 psi, CSG 3 PSI Well is pumping.

[illegible]

Rod Detail (top to bottom)			
Rods	Description	Footage	Depth
1	1-1/4"x16" polish rod	16.00	0.00
9	3/4" Grade sucker rods	225.00	0.00
42	5/8" grade D sucker rods	1,050.00	0.00
77	3/4" grade D sucker rods	1,925.00	0.00
1	2x1-1/2"x12 rwbc pump	12.00	0.00
		3,228.00	0.00
			0.00
			0.00
			0.00
			0.00

Updated:	By:
4/2/18	Mike Dennis

**PROPOSED**  
**Wellbore Diagram**

30-02511697

API No.: LC-032579  
Spud Date: 9/1/1961 first production

Hole Size:	13" inches
Surface Casing:	9-5/8" OD
Set @	NA ft
Cement Lead:	sx
	ppg
Cement Tail:	NA
	disk
TOC:	NA

FLINTCOAT: - Casing Tally

Est TOC:	ft	CBL	Wire Line
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**Short Joint:**                      --                      **Wire Line**

**Short Joint:**                      --                      **Wire Line**

top perf 3183  
seat nipple 3228

End of TBG 3264.00

SN	perf	MA
1	0.0000	0.0000
2	0.0000	0.0000
3	0.0000	0.0000
4	0.0000	0.0000
5	0.0000	0.0000
6	0.0000	0.0000
7	0.0000	0.0000
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87	0.0000	0.0000
88	0.0000	0.0000
89	0.0000	0.0000
90	0.0000	0.0000
91	0.0000	0.0000
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95	0.0000	0.0000
96	0.0000	0.0000
97	0.0000	0.0000
98	0.0000	0.0000
99	0.0000	0.0000
100	0.0000	0.0000

Hoie Size:	NA	inches
Prod. Csg:	7"	OD
Set @:	3327	ft
Cmt: Lead:	sx	Pos C
Lead info:	ppg	ct/sk
Tail:	300 sx	sx
Tail info:	ppg	ct/sk

PBTD	3,327
TD	3,331