

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: October 31, 2014

5. Lease Serial No.
032579A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil ☐ Gas ☐ SWD

2. Name of Operator

FULFER OIL AND CATTLE LLC

3a. Address

P. O. BOX 1224, JAL, NM 88252

3b. Phone No. (include area code)

575-395-9970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FSL & 1650 FEL, UNIT LETTER J, SEC. 22, T25S, R37E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement, Name and/or No.

8. Well Name and No.

Harrison Federal #3

9. API Well No.

30-025-11699

10. Field and Pool, or Exploratory Area

LANGLIE MATTIX; 7RVRS-Q-SB

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be Filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/23/2018 - 4/9/18

POOH with tbg., rods, and pump. Clean the well to 3378'. RIH with tbg, rods, and pump. Tbg. Set @ 3336'.

Restore electricity. Return to production 4/9/18.

24 hr. test: 4/30/18: 1 BO, 23 BW, 0 MCF

RECEIVED

MAY 23 2018

DISTRICT II ARTESIA O.G.D.

14. I hereby certify that the foregoing is true and correct Name (Printed Typed)
DEBBIE MCKELVEY

Title REGULATORY AGENT 575-392-3575

Signature

Debbie McKelvey

Date 5/1/18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

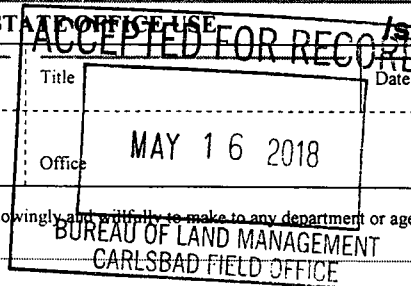
/s/ Jonathon Shepard

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)



Prospect: **Fulfer oil and cattle co.LLC**
Location: **Harrison Fed #3**

Location:	
Footage:	U-J, SEC 22, T25S, R37E
Section:	
Block:	
Township:	
Survey:	
County:	
Lat:	
Long:	
Elevations:	
GL:	
KB:	
KB Calc:	
ck w/kg?	

[illegible][illegible]

Rod Detail (top to bottom)			
Rods	Description	Footage	Depth
1	1-1/4"x 22' polish rod	22.00	22.00
1	7/8" x4" pony Gr. D	4.00	26.00
30	7/8" grade D sucker rods w/ SHT cplg	750.00	776.00
100	3/4" GR. D sucker rods w/ FHT couplings	2,500.00	3,276.00
1	3/4" x4" Grade D pony rod	4.00	3,280.00
1	2x1-1/2"x16' RWBC pump	16.00	3,296.00
			3,296.00
			3,296.00
			3,296.00
			3,296.00

Updated:	By:
4/9/18	Mike Dennis

PROPOSED
Wellbore Diagram

Field: langlie mattix 7-R,Q,GB

API No.: 30-025-11699 NMLC 032579A
Re Entry 12/13/2007

Hole Size:	12-1/4" inches
Surface Casing:	9-5/8" OD
Set @	965 ft
Cement Lead:	370 sx
	ppg cf/sk
Cement Tail:	
TOC:	NA

FLINTCOAT: NA - Casing Tally

Est TOC: NA ft CBL Wire Line

Short Joint: NA — Wire Line

Short Joint: NA — Wire Line

set nipple at 3301
end of 7" csg at 3226'
End of TBG 3336
open hole 3289-3403

PBTD.	
TD	3,403

Hole Size:	8-1/2"	inches
Prod. Csg:	7 OD	
Set @:	3,226 ft	
Cmt: Lead:	sz	Poz C
Lead info:	ppg	cl/sk
Tail:	300 sz	Poz H
Tail info:	ppg	cl/sk