SUNDR Do not use	Field Office No. NMNM26079	M APPROVED NO. 1004-0137 : January 31, 2018 e or Tribe Name					
abandoned v SUBMIT I	7. If Unit or CA/Ag	greement, Name and/or No.					
1. Type of Well Oil Well Gas Well	8. Well Name and N STREETCAR	8. Well Name and No. STREETCAR 15 FED 704H					
2. Name of Operator EOG RESOURCES INCOR	9. API Well No.	9. API Well No. 30-025-42863-00-X1					
3a. Address 3b. Phone No. (inc Ph: 432-686-36 MIDLAND, TX 79702 Ph: 432-686-36			10. Field and Pool or Exploratory Area DRAPER MILL-BONE SPRING RED HILLS-BONE SPRING, NORTH				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 15 T25S R33E SESW 250FSL 2245FWL LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	 Deepen Hydraulic Fracturing New Construction Plug and Abandon Plug Back 	 Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal 	 Water Shut-Off Well Integrity Other Drilling Operations 			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
5/21/18 Spud 17-1/2" hole.							

5/22/18 Ran 13-3/8", 54.5#, J55 STC casing set at 1208'. Cement lead w/ 905 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 200 sx Class C, 14.8 ppg, 1.36 CFS yield. Circulated 561 sx cement to surface. Released preset rig.

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14. I hereby certify that the foregoing is true and correct. Electronic Submission #421172 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 05/23/2018 (18PP1078SE)						
Name (Printed/Typed)	STAN WAGNER	Title	REGULATORY ANALYST			
Signature	(Electronic Submission)	Date	05/23/2018	· · ·		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED			ONATHON SHEPARD PETROELUM ENGINEER	Date 06/12/2018		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) **	BLM REVISED ** BLM REVISED ** BLM RI	EVISE	D ** BLM REVISED ** BLM REV	/ISED **		