Form 3160-5 (June 2015) DE B <sup>1</sup>	sbad Fi	FORM APPRO OMB NO. 1004 Expires: January Expires: January Expires: January Expires: January						
	NOTICES AND REPOR is form for proposals to c II. Use form 3160-3 (APD					r Tribe l	Name	
abandoned we	II. Use form 3160-3 (APD)	) for such p	HOBE	SOC				
						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Soli Well Gas Well Oth	8. Well Name and No. ORRTANNA 20 FED 708H							
2. Name of Operator Contact: ELIZABETH EOG RESOURCES INC E-Mail: ELIZABETH_CASTILLO(								
3a. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 432-686-3697			10. Field and Pool or Exploratory Area WC025G09S263327G-UP WOLFCAMP				
4. Location of Well (Footage, Sec., 7				11. County or Parish, State				
Sec 20 T26S R33E SESE 798 32.023945 N Lat, 103.587173				LEA COUNTY, I	NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	<ul> <li>Acidize</li> <li>Alter Casing</li> </ul>	en raulic Fracturing	Product Reclamation	on (Start/Resume) 🔲 Water Shut-Off ation 🖾 Well Integrity				
Subsequent Report	Casing Repair				Dri		Other lling Operations	
Final Abandonment Notice	□ Change Plans     □ Plug and Abandon     □ Tempo       □ Convert to Injection     □ Plug Back     □ Water			rarily Abandon Disposal				
<ol> <li>Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f <u>5/23/2018</u>.</li> <li><u>5pud 1</u>7-1/2" hole.</li> <li><u>5/24/2018</u> Ran 13-3/8", 54.5# J-55 STC cement lead w/640 sx class C tail w/200 sx class C, 14.8 pp Circulated 506 sks cement to Tested casing to 1500 psi for Released preset rig.</li> </ol>	ally or recomplete horizontally, g rk will be performed or provide t l operations. If the operation resu bandonment Notices must be file inal inspection. casing set at 913' c,13.5 ppg, 1.76 CFS yield; g, 1.36 CFS yield. surface.	ive subsurface he Bond No. or alts in a multipl d only after all i	ocations and measu file with BLM/BIA completion or reco	Required sul	rtical depths of all pertin bsequent reports must be new interval, a Form 316	ent mar filed wi 0-4 mus	kers and zones. ithin 30 days at be filed once	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #421999 verified by the BLM Well Information System For EOG RESOURCESINC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 05/31/2018 (18PP1137SE)								
Name (Printed/Typed) ELIZABE	TH CASTILLO		Title REGUL	ATORY TE	СН	··		
Signature (Electronic	Submission)		Date 05/31/2	018	· · ·	_		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPTED			JONATHO <sub>Title</sub> PETROEL	N SHEPAR UM ENGINI	D EER		Date 06/12/2018	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent which would entitle the applicant to condu-	Office Hobbs							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency	of the United	

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(Instructions on page 2) \*\* BLM REVISED \*\*