Form 3160-5 (June 2015)

## **UNITED STATES**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS 201

Do not use this form for proposals to drill or to re-enterpart

abandoned well. Use form 3160-3 (APD) for such proposals

OMB NO. 1004-0137
Expires: January 31, 2019

5. Lease Serial No.

ONTYMA 08503

6. If Indian, Allottee or Tribe Name

SUBMIT IN T	TRIPLICATE - Other inst	tructions on	e HOBE	3S OC	If Unit or CA/Agreen	ment, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other			•	2 0 2018	8. Well Name and No.		
2. Name of Operator Contact: STAN WAGNER					9. API Well No. 30-025-43876-00	)-X1	
3a. Address       3b. Phor         1111 BAGBY SKY LOBBY2       Ph: 43:         HOUSTON, TX 77002			(include ar RECEWED 30-025-43876-00-X1  10. Field and Pool or Exploratory Area WC025G09S253336D-UPPER WC				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 23 T25S R33E SWSW 494FSL 461FWL 32.110138 N Lat, 103.550171 W Lon					LEA COUNTY, NM		
12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deep		_	ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing ☐ Hye			□ Reclam:	ation	■ Well Integrity	
Subsequent Report	Casing Repair	Construction	□ Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations	
	Convert to Injection	Convert to Injection Plug Back Wa		☐ Water D	Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  6/2/18 Resumed drilling 8-3/4" hole  6/5/18 Ran 7-5/8", 29.7#, HCP-110 BTC SC (0'-1524') Ran 7-5/8", 29.7#, HCP-110 FXL (1524'-11793')  6/6/18 Cement lead w/ 345 sx Class C, 11.5 ppg, 2.43 CFS yield; tail w/ 165 sx Class H, 15.6 ppg, 1.22 CFS yield. ETOC at 1036' calc by volume. Casing test to 2730 psi. Resumed drilling 6-3/4" hole.							
Electronic Submission #422980 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/08/2018 (18PP1179SE)  Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST							
Name (17 meas 19 pea) STA(N. VV)	THE REGUL	ATORT AR	ALIOI				
Signature (Electronic S	Date 06/07/26	018					
	THIS SPACE FO	OR FEDERA			SE		
Approved By ACCEPTED			JONATHO <sub>Title</sub> PETROEL	N SHEPAR UM ENGINI		Date 06/12/2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly and	willfully to ma	ake to any department or a	agency of the United	