SUNDRY	JREAU OF LAND MANA NOTICES AND REPO		FORM OMB N Expires: J Expires: J	anuary 31, 2018	
Do not use thi abandoned wel	s form for proposals to I. Use form 3160-3 (AP	drill or to re-enter and D) for such proposals.	ODDS 6. If Indian, Allottee	or Tribe Name	
			SOCD7. If Unit or CA/Agree		
1. Type of Well	<u></u>	JUN 2	2018 8. Well Name and No FIGHTING OKRA		
Oil Well Gas Well Oth Oth	Contact:	REBECCA DEAL RECE	9. API Well No. 30-025-43991-0		
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-228-8429	10. Field and Pool or		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description))	11. County or Parish,	11. County or Parish, State	
Sec 18 T26S R34E NENW 33 32.049788 N Lat, 103.512162			LEA COUNTY,	NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION		
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
🛛 Subsequent Report	 Alter Casing Casing Repair 	• " 🔲 Hydraulic Fracturing	□ Reclamation □ Recomplete	Well Integrity Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Drilling Operation	
_	Convert to Injection	Plug Back	U Water Disposal		
following completion of the involved testing has been completed. Final At determined that the site is ready for fi Drilling/Casing Operations	andonment Notices must be fil	ed only after all requirements, includi	ng reclamation, have been completed	and the operator has	
(<u>2/8/18</u> - 2/23/18) Spud @ 18 csg, set @ 819.2'. Tail w/ 770 surf. PT Annular 250/3500, B) sx CIC, yld 1.34 cu ft/sk.	Disp w/ 75 bbls BW. Circ 44	2sx cmt to		
for 30 mins, OK.	ole @ 12,000' & 8-3/4" h	ole @ 13,027'. RIH w/ 294 jts	7-5/8" 29.7# v/ 973 sx ClH,		
for 30 mins, OK. (2/24/18 - 4/7/18) TD 9-7/8" h P-110 BTC csg & 29 jts 7-5/8" yld 3.81 cu ft/sk. Tail w/ 219 s to surf. ~ETOC 8000'. PT BC for 30 mins, OK.	' 29.7# P-110 Liberty FJN sx ClH, yld 1.60 cu ft/sk.	I csg, set @ 13,015.3'. Lead v Disp w/ 593 bbls disp. Circ 0 s each test for 10 min, OK. PT c	esc cmt esg to 5000 psi		
(2/24/18 - 4/7/18) TD 9-7/8" h P-110 BTC csg & 29 jts 7-5/8" yld 3.81 cu ft/sk. Tail w/ 219 s to surf. ~ETOC 8000'. PT BC for 30 mins, OK.	29.7# P-110 Liberty FJN x CIH, yld 1.60 cu fl/sk. PE 250/10,000 psi, held true and correct. Electronic Submission # For DEVON ENERC	1 csg, set @ 13,015.3'. Lead v Disp w/ 593 bbls disp. Circ 0 s each test for 10 min, OK. PT c 419294 verified by the BLM Well SY PRODUCTION COMPAN, ser essing by PRISCILLA PEREZ or	sg to 5000 psi /	<u>—</u>	
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Revisions to Operator-Submitted EC Data for Sundry Notice #419294

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	Operator Submitted	
Sundry Type:	DRG SR	
Lease:	NMNM114992	2
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	
Admin Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429	
Tech Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429	
Location: State: County:	NM LEA	
Field/Pool:	WC-025 G-09 S253336D;UWC	
Well/Facility:	FIGHTING OKRA 18-19 FED 2H Sec 18 T26S R34E Mer NMP NENW 330FNL 1665FWL	

BLM Revised (AFMSS)

DRG SR

NMNM114992

DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429

NM LEA

WC025G09S253336D-UPPER WC

FIGHTING OKRA 18-19 FED 2H Sec 18 T26S R34E NENW 330FNL 1665FWL 32.049788 N Lat, 103.512162 W Lon