Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERCOLOGICAL STATES DEPARTMENT OF LAND MANAGEMENT S. Lease Scrial No. NMNM0160973

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to re-enter

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  Gas Well Other					8. Well Name and No. TIGERCAT FEDERAL COM 4H		
Name of Operator Contact: STORMI DAVIS COG OPERATING LLC					9. API Well No. 30-025-44535-00-X1		
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	(include area code) 8.6946	- "	10. Field and Pool or Exploratory Area WC025G06S223421L-BONE SPRING				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				-	11. County or Parish, State		
Sec 8 T26S R33E NENW 360FNL 1620FWL 32.064304 N Lat, 103.597618 W Lon					LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deep	□ Deepen □ I		ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing ☐ Hydraulic Fract		raulic Fracturing	☐ Reclamation		■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	on Recomplete		<b>☑</b> Other	
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon		arily Abandon	Drilling Operations	
	□ Convert to Injection	Plug	□ Plug Back		Disposal		
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  4/26/18 Spud well. TD 17 1/2" hole @ 936'. Set 13 3/8" 54.5# J-55 csg @ 936'. Cmt w/450 sx Class C. Tailed in w/300 sx. Circ 287 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins.  4/30/18 TD 12 1/4" hole @ 4922'. Set 9 5/8" 40# J-55 csg @ 4922'. Cmt w/1250 sx Class C. Tailed in w/350 sx. Circ 240 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins.  5/16/18 TD 8 3/4" lateral @ 15066' (KOP @ 9532'). Set 5 1/2" 17# P-110 csg @ 15056'. Cmt w/1050 sx Class C. Tailed in w/1250 sx. Circ 276 sx to surface.  5/18/18 Rig released.							
14. I hereby certify that the foregoing is true and correct.							
Electronic Submission #421153 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 05/23/2018 (18PP1075SE)							
Name(Printed/Typed) STORMI DAVIS			Title REGULATORY ANALYST				
Signature (Electronic Submission) Date 05/23/2018							
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED				JONATHON SHEPARD <sub>e</sub> PETROELUM ENGINEER		Date 06/12/2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ake to any department or	agency of the United	