

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. FOX 30 FED COM 602H
2. Name of Operator EOG RESOURCES INCORPORATED		9. API Well No. 30-025-43868-00-X1
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3697	10. Field and Pool or Exploratory Area WC025G09S253336D-UPPER WC
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T25S R34E NWSE 2192FSL 1963FEL 32.100262 N Lat, 103.506821 W Lon		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/11/2018

Resumed drilling 6-3/4" hole.

5/19/2018

TD at 19,897'

5/22/2018

Ran 5-12" 23#, HCP-110, JFE Bear (0' - 19,878')

5/23/2018

Cement lead w/ 775 sx class H, 15.6 ppg, 1.25 CFS yield.
Tested casing to 7000 psi.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #422002 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 05/31/2018 (18PP1138SE)	
Name (Printed/Typed) ELIZABETH CASTILLO	Title REGULATORY TECH
Signature (Electronic Submission)	Date 05/31/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 06/12/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #422002

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM112279	NMNM112279
Agreement:		
Operator:	EOG RESOURCES, INC. P.O. BOX 2267 MIDLAND, TX 79702 Ph: 432-686-3697	EOG RESOURCES INCORPORATED MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	ELIZABETH CASTILLO REGULATORY TECH E-Mail: ELIZABETH_CASTILLO@EOGRESOURCES.COM Ph: 432-686-3697	ELIZABETH CASTILLO REGULATORY TECH E-Mail: ELIZABETH_CASTILLO@EOGRESOURCES.COM Ph: 432-686-3697
Tech Contact:	ELIZABETH CASTILLO REGULATORY TECH E-Mail: ELIZABETH_CASTILLO@EOGRESOURCES.COM Ph: 432-686-3697	ELIZABETH CASTILLO REGULATORY TECH E-Mail: ELIZABETH_CASTILLO@EOGRESOURCES.COM Ph: 432-686-3697
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	WC-025 S253235G LWR BS	WC025G09S253336D-UPPER WC
Well/Facility:	FOX 30 FED COM 602H Sec 30 T25S R34E NWSE 2192FSL 1963FEL	FOX 30 FED COM 602H Sec 30 T25S R34E NWSE 2192FSL 1963FEL 32.100262 N Lat, 103.506821 W Lon