Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLSOCD IT					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
BU SUNDRY Do not use thi	JREAU OF LAND MANA NOTICES AND REPO s form for proposals to I. Use form 3160-3 (APA		LLSOAD	Field Hob	5 Chargerial No.			
abandoned wel	I. Use form 3160-3 (AP	D) for such p	roposals.		Allottee of the second secon	or Tribe Nar	ne	
SUBMIT IN TRIPLICATE - Other instructions on page 2					 If Unit or CA/Agreement, Name and/or No. NMNM137096X 			
1. Type of Well . JUN 2 0 2018 ⊠ Oil Well □ Gas Well □ Other					8. Well Name and No. MESA VERDE BS UNIT 2			
2. Name of Operator OXY USA INCORPORATED Contact: DAVID STEWARECEIVED E-Mail: david_stewart@oxy.com					9. API Well No. 30-025-44196-00-X1			
3a. Address P O BOX 4294 HOUSTON, TX 77210-4294	. (include area code) 5-5717		10. Field and Pool or Exploratory Area BONE SPRINGS					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 17 T24S R32E SWSE 240FSL 1614FEL 32.210892 N Lat, 103.693405 W Lon					LEA COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTI	HER DAT	ΓA	
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	of Intent		pen	Product	Production (Start/Resume)		□ Water Shut-Off	
_	Alter Casing	🗖 Hyd	raulic Fracturing	Reclamation		Well Integrity		
Subsequent Report	Casing Repair	🗖 New	Construction	🗖 Recomp] Recomplete		er	
Final Abandonment Notice	Change Plans		and Abandon 🛛 🗖 Tempor		rarily Abandon Drilling Operatio		g Operations	
	Convert to Injection Plug Back Wate		🗖 Water I	Disposal				
testing has been completed. Final Ab determined that the site is ready for fi 5/19/18 RU BOP, test @ 250# test. RIH & drill new formation 5/20/18 Drill 9-7/8" hole to 111 ACP @ 6431', pump 80bbl spi yield followed by 167sxs (48bl open DVT, circ thru DVT, circ received approval to pump 2n class H w/ additives 13.6ppg, 973sxs (290bbl) to surface. W	inal inspection. I low 7500# high, good te to 978', perform FIT test 10'. 5/27/18 RIH & set 7- acer then cement w/ 669- b) class H w/ additives 13- out 10bbl spacer, no cem d stage. Pump 2nd stage 1.67 yield, drop cancellat OC. Install pack-off, test true and correct. Electronic Submission # For OXY US	est. Test 13-3 to EMW=22.3 -5/8" 26.4# L- sxs (309bbl) of 3.2ppg, 1.61 y nent to surfact w/ 50bbl spa tion plug, pres to 10000#, go	/8" csg to 1500# 3ppg, 665psi, go 80 csg @ 11092 class H w/ additiv rield. Inflate ACF e. Notify Paul Flo cer then cement sure up & close hod test.	for 30min, <u>c</u> od test. , DVT @ 64 es 10.18pp to 1700#, wers at BLI w/ 1788sxs DVT, circ	good 134' g, 2.59 M, (533bbl)		rator nas	
Name(Printed/Typed) SARAH (SCILLA PEREZ on 05/30/2018 (18PP1131SE) Title REGULATORY SPECIALIST							
	······							
Signature (Electronic S	Date 05/30/2018							
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	_		
APPTOVED ACCEPTED			JONATHO _{Title} PETROEL	N SHEPAR UM ENGIN		Da	ate 06/12/2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs					
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe s to any matter w	rson knowingly and ithin its jurisdiction.	willfully to m	ake to any department of	agency of	the United	
Instructions on page 2)								

** BLM REVISED **