

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 25 2018

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42454
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19
4. Well Location Unit Letter <u>H</u> : <u>1929</u> feet from the <u>North</u> line and <u>741</u> feet from the <u>East</u> line Section <u>19</u> Township <u>18S</u> Range <u>38E</u> NMPM Lea County		8. Well Number 958
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667.3' KB		9. OGRID Number: 157984
		10. Pool name or Wildcat Hobbs (G/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Initial Completion ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Drill out to PBTD, RIH with CIBP and set at 4200', cap with 5' cement
- 2) RIH with CICR and set at +/- 4100'
- 3) RU Haliburton cementing unit
- 4) Perform diesel oil cement squeeze to squeeze Zone 1 open perms
- 5) RD Haliburton cementing unit
- 6) Run USIT log to validate casing integrity
- 7) DO CICR and cement to top of CIBP (4200')
- 8) Pressure test casing to +/- 500psi to see if perms are leaking
- 9) RIH with packer and set at +/- 4100 and swab back keeping track of fluid level and volume recovered
- 10) DO CIBP and cleanout to PBTD @ 4584'
- 11) RIH with production equipment
- 12) Turn well to production

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alison Ballon TITLE Production engineer DATE 6-25-18

Type or print name Alison Ballon E-mail address: alison_ballon@oxy.com PHONE: 713-840-3024
 For State Use Only

APPROVED BY: Mosey Brown TITLE AO/E DATE 6/25/2018
 Conditions of Approval (if any):

MB