Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-44286
<u>District'II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	
District III - (505) 334-6178	1220 South St. France Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, 100 505 2018	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	HO 6.501	0.0000000000000000000000000000000000000
87505	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-101) FOR THE	Bill Alexander State Com
	Gas Well 🔲 Other	8. Well Number 111H /
2. Name of Operator		9. OGRID Number
MATADOR PRODUCTION COMPANY		228937
3. Address of Operator		10. Pool name or Wildcat
5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240		
4. Well Location		
Unit Letter M : 249 feet from the S line and 882 feet from the W line		
Section 33	Township 22S Range 35E	NMPM County LEA
14.40 M. C.	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3530' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT	TJOB ☒
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER: P	erforate, fracture treat, produce
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
05/01/18 - Open well for casing integrity test. Pressure up to 6240 psi for 30 min. Pressure drops 60 psi		
05/11/18 to 6180. Good test. Perforate and fracture treat Bone Spring 10,011' - 14,457' in 22 stages		
	3,060 lbs sand.	
05/12/18 Mill plugs & prep for flowback ops.		
05/13/18 Begin flowback.		
05/17/18 Well begins to produce.		
Smith Date: 03/09/18	Pig Release Date: 03/27/1	Q
Spud Date: 03/09/18	Rig Release Date: 03/27/1	•
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I hereby certify that the information a	bove is true and complete to the best of my knowledge	e and belief.
SIGNATURE (Was Mon	TITLE	DATE 06/22/18
OICHTION TO THE TOTAL TO	amonroe@matadorresc	
Type or print name	E-mail address:	PHONE:972-271-5218
For State Use Only		
APPROVED BY:	TITLE Petroleum Eng	ineer DATE 06/26/10
Conditions of Approval (if any):	I Curo	