Submit 1 Copy To Appropriate District	State of New Me	vico	Form C-103
Office			Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	Energy, Minerals and Natural Resources		WELL API NO. 30-025-26104
$\frac{D15(110 - (575)}{48 - 1285}$ 811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	ncis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		) <sup>CW</sup>	LG 5543
SUNDRY NOTIC	ES AND REPORTS ON THE	CK TO A	7. Lease Name or Unit Agreement Name Lea YH State
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.) 1. Type of Well: Oil Well	ATION FOR PERMIT" WORM C-101 F	DRSUCH	
	Gas Well Other	ENC	8. Well Number 1
2. Name of Operator 2.4 George A. Chase Jr. DBA; G and C	Service RE		9. OGRID Number 265378
3. Address of Operator	ž		10. Pool name or Wildcat
P.O. Box 1618 Artesia, NM 88211-1	618		Queen
4. Well Location			
	50 feet from the South	line and _1980	
Section 25	Township 18S 11. Elevation (Show whether DR	Range 34E	NMPM County Lea County
Comment The provide states	394		
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Other Data
-			*
		REMEDIAL WORK     Image: Altering Casing I	
		CASING/CEMEN	
CLOSED-LOOP SYSTEM	P&A R		
OTHER:		OTHER:	Plug back
13. Describe proposed or comple	ted operations. (Clearly state all	pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed work proposed completion or record		2. For Multiple Cor	npletions: Attach wellbore diagram of
Work completed.	inpletion.		
• Rig up on 05/21/2018			
	d casing to 500lbs. held. Circulate	ed hole. Spotted 25	sx cmt.
• Perforated casing 3967'-3970	0'. RIH Set packer @ 3500'. Sque	ezed with 50 sx cm	t. WOC. Did not sqz, cleared perfs. 2 <sup>nd</sup>
			pressure. 3 <sup>rd</sup> attempt, 50 sx cmt. Pressured
	1600 lbs. shutdown WOC. Tag T		
<ul> <li>Perforated casing @3547'-3550'. RIH set packer @ 3200'Squeezed 40 sx cmt. Shutdown and WOC. TOC @ 3316'.</li> <li>05/22/2018 - Perforated casing @1997'-2000'. RIH set packer @ 1600' Squeezed 40 sx cmt. Shutdown and WOC. TOC @</li> </ul>			
• 05/22/2018 - Perforated casir 1790'.	$\lim_{n \to \infty} (a) = 1997^{n} - 2000^{n}$ . RTH set packer	@ 1600' Squeezed	40 sx cmt. Shutdown and WOC. TOC @
Office Perforated casir	ng @335'-338'. Circulated cmt ar	ound backside to al	pove ground pit. Shut down. WOC. 12 hr
check cmt was 3'6" from sur			
• Will now cut off well head, a	nchors, clean location, and install	•	in a only Liability
<b></b>		Approved for Plu	ugging of wellbore only. Liability stained pending restoration and
Spud Date:	Rig Release	under bond is re	ugging of wellbore only. Lists of etained pending restoration and ne C-103, Specific for Subsequent Plugging, which may be found on
•		completion of th	The C-103, Specific for Subsequent Plugging, which may be found on Plugging forms.
		Donorf OT VVEII	
I hereby certify that the information at	pove is true and complete to the	the OCD web pa	age under forms. e By <u>05-22-2019</u>
		Restoration Du	
SIGNATURE Grand.	TITLE Operat	ting Admin	DATE 06-12-2018
-00	•		
Type or print name <u>Gregory</u> 4.	<b>Chase</b> E-mail address	: Chevyc08@hotm	ail.com PHONE: (575) 703-6604
For State Use Only			
APPROVED BY: Keny Ful	nt TITLE Com	pliance Of	ficer A DATE 6-26-18
Conditions of Approval (if any):	l	v ()	v –