UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No. NMLC069300

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES	AND REPORTS ON WELLS	NMOCD
Do not use this form for	proposals to drill or to re-enter	antiohha

Do not use thi abandoned wel	s form for proposals to l. Use form 3160-3 (APL	arill or to re- D) for such p	roposals.	bs • OCD	6. If Indian, Allottee o	r Tribe Name		
SUBMIT IN 1	7. If Unit or CA/Agree	ement, Name and/or No.						
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well JUN 27 2018					8. Well Name and No.			
Type of Well Gas Well				8 20.0	EL ZORRO G FEI	DERAL 1		
Name of Operator EOG Y RESOURCES, INC.	Contact: E-Mail: tina_huerta	TINA HUERT @eogresource	A REC	EIVED	9. API Well No. 30-025-03550			
3a. Address 104 SOUTH FOURTH STREET ARTESIA, NM 88210 3b. Phone No. (includ Ph: 575-748-4168)					10. Field and Pool or Exploratory Area ALLISON; UPPER PENN			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 1 T9S R36E SWSW 660FSL 660FWL					LEA COUNTY, NM			
12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICAT	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Frac		■ Reclamation		■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair ☐ New C		Construction	☐ Recomplete		Other		
☐ Final Abandonment Notice	☐ Final Abandonment Notice ☐ Change Plans				arily Abandon			
	Convert to Injection	Plug		☐ Water D				
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, k will be performed or provide operations. If the operation resonandonment Notices must be file and inspection.	give subsurface the Bond No. on sults in a multiple ed only after all r	ocations and measurable with BLM/BIA completion or recompletion or recompletion or recompletion of the completion of the	ired and true ve A. Required sub completion in a r	ertical depths of all pertin osequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once		
EOG Y Resources, Inc., as ne restrictions concerning operations	w operator, accepts all arons conducted on this lea	oplicable term ase, or portion	s, conditions, st of lease descri	ipulations ar bed.	nd			
Bond Coverage: BLM Bond Fi	le No: NMB00434		CEE	ΔΤΤΔ	THED FOR			
Change of Operator Effective: 5/22/18 SEE ATTACHED FOR CONDITIONS OF A DRESNATI								
Former Operator: Rockcliff Operating New Mexico LLC (371115) CONDITIONS OF APPROVAL								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #421444 verified by the BLM Well Information System For EOG Y RESOURCES INC., sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 05/30/2018 ()								
Name (Printed/Typed) TINA HUE		r processing .	- /	ATORY SPI	" / 🔪	/_//		
Signature (Electronic S	Submission)		Date 05/24/2	018 A D D	ROVED			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE / \			
Approved By	,		Title	JUN	2018	VII bate VVI		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the	itable title to those rights in the		Office	han	AND MANAGEMENT			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	ike to any department	igency of the United		
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **								
MAS 10CD 1018								

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.