# **UNITED STATES**

DEPARTMENT OF THE INTERIOR \_ \_ \_

FORM APPROVED OMB NO. 1004-0137

| ₽ Bi  | UREAU OF LAND MANA        | GEMENT PLANT OF THE                                |  | Expires. Ja   | iluary 31, 2016                            |  |
|---|---------------------------|--|--|---|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS TO HOUS Do not use this form for proposals to drill or to re-in-lay   |                           |  |  | 5. Lease Serial No.<br>NMNM048579<br>6. If Indian, Allottee o | r Tribo Nomo                               |  |
| abandoned we  | II. Use form 3160-3 (API  | D) for such proposals.                             | OCD  | o. Il findian, Anottee o                                      | i Tribe Name                               |  |
| SUBMIT IN TRIPLICATE - Other instructions on page 2   |                           |  |  | 7. If Unit or CA/Agreement, Name and/or No. 891006455A        |  |  |
| 1. Type of Well ☐ Gas Well ☐ Other  |                           |  |  | 8. Well Name and No.<br>LEA UNIT 30H                          |  |  |
| 2. Name of Operator Contact: D. PATRICK DARDER  |                           |  |  | 9. API Well No.   |  |  |
| LEGACY RESERVES OPERATING LPE-Mail: pdarden@legacylp.com  |                           |  |  | 30-025-40698-0  |  |  |
| 3a. Address<br>303 W WALL SUITE 1600<br>MIDLAND, TX 79702   |                           | 3b. Phone No. (include area code) Ph: 432-689-5200 |  |   | 10. Field and Pool or Exploratory Area LEA |  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  |                           |  |  | 11. County or Parish, State                                   |  |  |
| Sec 12 T20S R34E SWSW 170FSL 785FWL   |                           |  |  | LEA COUNTY, NM  |  |  |
|   |                           |  |  |   |  |  |
| 12. CHECK THE A   | PPROPRIATE BOX(ES)        | TO INDICATE NATURE OF                              | NOTICE,  | REPORT, OR OTH  | IER DATA                                   |  |
| TYPE OF SUBMISSION  | TYPE OF ACTION            |  |  |   |  |  |
| Notice of Intent  | ☐ Acidize                 | ☐ Deepen   | ☐ Product  | ion (Start/Resume)  | ☐ Water Shut-Off                           |  |
|   | ☐ Alter Casing            | ☐ Hydraulic Fracturing                             | ☐ Reclamation  |   | ■ Well Integrity                           |  |
| ☐ Subsequent Report   | □ Casing Repair           | ■ New Construction                                 | <ul><li>☑ Recomplete</li><li>☐ O</li><li>☐ Temporarily Abandon</li></ul> |   | Other                                      |  |
| ☐ Final Abandonment Notice  | ☐ Change Plans            | Plug and Abandon                                   |  |   |  |  |
|   | ☐ Convert to Injection    | ☐ Plug Back  | ☐ Water D  | Disposal  |  |  |
| 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Legacy Reserves request approval to recomplete the Lea Unit #30H in the Yates zone. Legacy's planned procedure for this work is as follows:  - Set cement retainer (CR) @ ~4,450'.  - Pump ~430sx Class H cement below CR. Place 35' cement on top of CR.  - Perf, treat & test Yates zone(s)fr/ ~3,580'-4,010'.  - Put well on production in Yates zone. |                           |  |  |   |  |  |
| See attached well bore diagra   | ms for current and propos | sed well bore conditions.                          |  |   |  |  |
| 14. I hereby certify that the foregoing is true and correct.  Electronic Submission #423742 verified by the BLM Well Information System   |                           |  |  |   |  |  |
| Electronic Submission #425/42 vermed by the BLM Well information System   |                           |  |  |   |  |  |

Committed to AFMSS for processing by PRISCILLA PEREZ on 06/25/2018 (18PP1303SE) Name (Printed/Typed) D. PATRICK DARDEN, PE Title SR. ENGINEERING ADVISOR (Electronic Submission) Date Signature 06/12/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE ЩN<sub>Date</sub> 6 2018 /s/ Jonathon Shepard Approved By Petroleum Engineer Conditions of approval, if any, are attached. Approval of this notice does not warrant or omCarlsbad Field Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





### LEA UNIT #30H

#### **Current Wellbore Condition**

FIELD: Lea (Bone Spring)

COUNTY: Lea

STATE: New Mexico

GL: 3650'

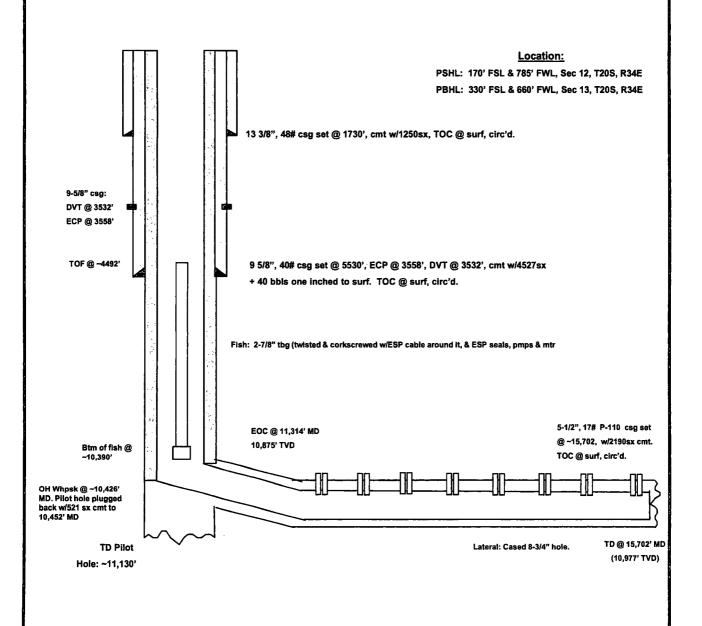
KB: 3676'

SPUD DATE: 8/13/12

LATEST UPDATE: 5/11/2018

BY: DP Darden

API No: 30-025-40698





#### LEA UNIT #30H

## **Proposed Wellbore Condition**

FIELD: Lea (Bone Spring)

COUNTY: Lea

STATE: New Mexico

GL: 3650'

KB: 3676'

SPUD DATE: 8/13/12

LATEST UPDATE: 5/11/2018

BY: DP Darden

API No: 30-025-40698

