Submit 3 Copies To Appropriate District State of Ne Office HOBBErgy perals an District 1		Form C-103 June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		ELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 UN 1919 AMNSERVA	TION DIVISION	30-025-22423
District III 540 Courth C	+ Eronaia Dr	Indicate Type of Lease STATE FEE Z
District IV 1220 South S District IV 1220 South S RECEIVED Santa Fe, I 1220 South S RECEIVED	NM 87505	State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505	<u></u>	
SUNDRY NOTICES AND REPORTS ON A (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C PROPOSALS.)		Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C PROPOSALS.)	UN 272018 JUN 272018	GAIL
1. Type of Well: Oil Well 🗹 Gas Well 🗌 Other		Well Number 1
2. Name of Operator JAY MANAGEMENT COMPANY, LL		OGRID Number 247692
3. Address of Operator		. Pool name or Wildcat
1001 WEST LOOP SOUTH, SUITE 750 HO	10.	NORTH BAGLEY
4. Well Location		
		feet from the WEST line
	S Range 33E NM her DR, RKB, RT, GR, etc.)	MPM County LEA 🖌
11. Elevation (Show When 4279' G		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUBSEC	
PERFORM REMEDIAL WORK PLUG AND ABANDON	Z REMEDIAL WORK	INT TO PA PM
TEMPORARILY ABANDON	COMMENCE DRILLIN	
	CASING/CEMENT JOI	D
		P&A R
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
MIRU WL & SET 4.5" CIPD		
	=D	
PERF		
PERF SEE ATTACHED PERF SEE ATTACHED		
CUT O		
PERF SEE ATTACHED PERF SEE ATTACHED CUT O INSTAL CONDITIONS OF APPROVAL -ACE		
00		
Spud Date: Rig Rele	ease Date:	
	L	······································
I hereby certify that the informationabove is trug and complete to	a the best of my knowledge and	Iboliof
Thereby certify that the information above is in the are complete u	The best of my knowledge and	i denei.
SIGNATURE ITTLE	District Manager	DATE 06/14/2018
	address: cgriffin@jaymgt.con	n PHONE: <u>574-707-5691</u>
For State Use Only		1 /
APPROVED BY: Warter Litatur TITLE	P.E.S.	DATE 06 27 2018
Conditions of Approval (if any):		
THE PRIOR TO		C103 INTENT TO P&A EXPIRES
NOTIFY OCD 24 HOURS PRIOR TO		1 YEAR FROM DATE OF APPROVAL
NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS		
DEGININUT		-

## **CONDITIONS OF APPROVAL**

## Gail No. 1 30-025-22423

- 1) Set CIBP at 9700'.
- 2) Circulate MLF (9.5 ppg brine mixed w/ salt gel at a mix ratio of 100 bbls brine per 25 sacks salt gel.)
- 3) Spot 25 sacks Class H cement on CIBP. Pressure test casing to 500 psi.
- 4) Perforate at 6500'. (Spacer plug) Sqz w/ 40 sx Class C cement. WOC & Tag at 6350' or better.
- 5) Perforate at 3785'. (Intermediate shoe) Sqz w/ 40 sx Class C cement. WOC & Tag at 3635' or better.
- 6) Perforate at 2400'. (Base salt) Sqz w/ 40 sx Class C cement. WOC & Tag at 2300' or better.
- 7) Perforate at 1700'. (Top salt) Sqz w/ 40 sx Class C cement. WOC & Tag at 1600' or better.
- 8) Perforate at 400'. (Fresh water plug) Circulate cement to surface inside/outside 4 ½" casing.
- 9) Cut off wellhead 3' below ground level. Verify cement to surface all strings. Install dry hole marker.

## **J**) Jay Management Company, LLC

CURRENT COMPLETION

