UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Lease Serial No.

FORM AFFROVED
OMB NO. 1004-0137
OMID NO. 1004-013/
Expires: January 31, 2018
Expires. January 51, 2010

BUREAU OF LAND MANAGEMEN		- 5
SUNDRY NOTICES AND REPORTS OF THE SUNDRY		ř
Do not use this form for proposals to drill or to re-enter an	t, tcici [L
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	- 41	6
apangoneg well. Use form 3160-3 (APD) for Such problesals. 🖺 🐘		

If Indian, Allottee or Tribe Name

abandoned wei	II. Use form 3160-3 (APD)) for such propess	H	Hobi	S		
SUBMIT IN 1	TRIPLICATE - Other instr	uctions on page 2			7. If Unit or CA/Agreen	ment, Name and/or No.	
1. Type of Well Oil Well Gas Well Oth	ner				·	ER 6-7 FED COM 211H	
2. Name of Operator DEVON ENERGY PRODUCT	Contact: J ION CONTRAN: jennifer.ham	ENNIFER HARMS ns@dvn.com	RE	CEIVE	API Well No. 30-025-44145-00)-X1	
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 3b. Phone No. (incl Ph: 405-552-65					10. Field and Pool or E SAND DUNES	xploratory Area	
4. Location of Well (Footage, Sec., T							
Sec 6 T23S R32E 535FNL 800FWL 32.339249 N Lat, 103.720367 W Lon					LEA COUNTY, N	MM	
12. CHECK THE AF	PROPRIATE BOX(ES) T	O INDICATE NAT	URE OF	NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fr	acturing	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Constru	ction	☐ Recomp	olete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Aba	ındon	☐ Tempor	arily Abandon	Hydraulic Fracture	
·	☐ Convert to Injection	□ Plug Back	ug Back 🔲 Wat		Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 1/4/18 - 4/24/18: MIRU WL & PT CSG TO 8459 PSI FOR 30 MINX, OK. TIH & RAN CBL, FOUND TOC @ 4800'. TIH W/PUMP THROUGH FRAC PLUG AND GUNS. PERF BONE SPRING, 10451' - 20260', TOTAL 1212 HOLES. FRAC'D 10451' - 20260' IN 50 STAGES. FRAC TOTALS 37800 GALS ACID, 15,225,000# PROP. ND FRAC, MIRU PU, NU BOP, DO PLUGS & CO TO PBTD 20,303'. CHC, FWB, ND BOP. RIH W/301 JTS 2-7/8" L-80 TBG, SET @ 9,967'. TOP.							
Electronic Submission #424489 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/18/2018 (18PP1284SE)							
Name (Printed/Typed) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALY				MPLIANCE ANALYS	ST		
Signature (Electronic S	Submission)	Date	Date 06/18/2018				
	THIS SPACE FO	R FEDERAL OR	STATE (OFFICE U	SE		
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROELUM ENGINEER			Date 06/20/2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ake to any department or a	agency of the United	