

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO Energy, Inc. 6401 Holiday Hill Rd, Bldg 5 Midland, TX 79707		² OGRID Number 005380
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 025-43777	⁵ Pool Name Lea, Bone Spring	⁶ Pool Code 37570
⁷ Property Code 317589	⁸ Property Name Espejo Federal Com	⁹ Well Number 3H

II. ¹⁰ Surface Location

UL or lot no. O	Section 23	Township 19S	Range 34E	Lot Idn	Feet from the 274	North/South Line South	Feet from the 1640	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no. N	Section 26	Township 19S	Range 34E	Lot Idn	Feet from the 194	North/South line South	Feet from the 1699	East/West line West	County Lea
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
195739	Plains Pipeline, L.P.	O
24650	Targa Midstream Services LLC	G

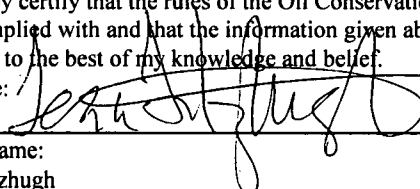
IV. Well Completion Data

²¹ Spud Date 01/11/2018	²² Ready Date 05/11/2018	²³ TD 16107	²⁴ PBTB 15872	²⁵ Perforations 11365-15967	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 ½	13 3/8	1897	1625		
12 ¼	9 5/8	4000	1179		
8 ½	5 ½	16092	2122		
	2 7/8	10418			

V. Well Test Data

³¹ Date New Oil 05/11/2018	³² Gas Delivery Date 05/13/2018	³³ Test Date 06/03/2018	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 1900	³⁹ Water 1432	⁴⁰ Gas 2006		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:
Tessa Fitzhugh

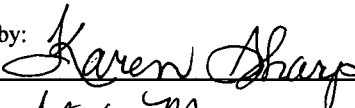
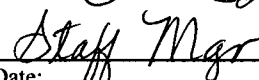
Title:
Reg. Analyst

E-mail Address:
tessa_fitzhugh@xtoenergy.com

Date:
06/08/2018

Phone:
432-620-4336

OIL CONSERVATION DIVISION

Approved by: 
Title: 
Approval Date: 6-18-18

Pending BLM approvals will
subsequently be reviewed
and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

5. Lease Serial No.
NMNM57285

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
XTO ENERGY, INC

Contact: TESSA FITZHUGH
E-Mail: tessa_fitzhugh@xtoenergy.com

8. Lease Name and Well No.
ESPEJO FEDERAL COM 3H

3. Address 6401 HOLIDAY HILL RD, BLDG 5
MIDLAND, TX 79707

3a. Phone No. (include area code)
Ph: 432-620-4336

9. API Well No.
30-025-43777

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWSE 274FSL 1640FEL
At top prod interval reported below NENW 367FNL 2085FWL
At total depth SESW 194FSL 1699FWL

10. Field and Pool, or Exploratory
LEA; BONE SPRING

11. Sec., T., R., M., or Block and Survey
or Area Sec 23 T19S R34E Mer NMP

12. County or Parish
LEA

13. State
NM

14. Date Spudded
01/11/2018

15. Date T.D. Reached
02/02/2018

16. Date Completed
☐ D & A ☒ Ready to Prod.
05/11/2018

17. Elevations (DF, KB, RT, GL)*
3775 GL

18. Total Depth: MD 16107
TVD 10926

19. Plug Back T.D.: MD 16008
TVD 10926

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RCBL/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55		0	1897		1625		0	
12.250	9.625 J55		0	4000		1179		0	
8.500	5.500 CYP-110		0	16092		2122		3000	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10418	10418						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 3RD BONE SPRING	10890	10926	11365 TO 15967			ACTIVE, PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11365 TO 15967	FRAC'D IN 24 STAGES USING 24000 GALS OF ACID, 11646789 LBS PROPPANT AND 9175084 GALS FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/11/2018	06/03/2018	24	—▶	1900.0	2006.0	1432.0	36.2		GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			—▶	1900	2006	1432	1055	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #423273 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Pending BLM approvals will
subsequently be reviewed
and scanned