Content Cont	Submit One Copy To Appropriate District	State of New Me	exico		Form C-10	
Incompanies				Revised November 3, 201		
\$11 S First St. Artesia, NM 821/0 DOIL CONSERVATION DIVISION Santa Fe, NM 87505 Sundated Type of Lease STATE	1625 N. French Dr., Hobbs, NM 88240	<u> </u>		i '		
STATE FEE		OIL CONSERVATION DIVISION			of Lease	
Santa Fe, NM 87505		1220 South St. Francis Dr.				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A PROPERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Vell: OI Well OS Gas Well Other: Injection HOBBS OCD 2. Name of Operator 6. Well Number 124333 3. Address of Operator 6. 30.1 Deauville Blvd Midland, Texas 79706 4. Well Location YLAT 3243000 4. Well Location YLAT 3243000 5. None of Operator 6. 30.1 Deauville Blvd Midland, Texas 79706 4. Well Location YLAT 3243000 5. None of Operator 6. Well Coation YLAT 3243000 5. None of Operator 6. Well Coation YLAT 3243000 6. Township 215 8. Well Number 241333 10. Pool name or Wildcat PADDOCK 7. Lease Name or Unit Agreement Name PADDOCK 8. Well Number 241333 10. Pool name or Wildcat PADDOCK 9. OGRID Number 241333 10. Pool name or Wildcat PADDOCK 11. Elevation (Row whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PART OF THE COMPL CASING/CEMENT JOB PAND A A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the following: OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OLARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SLRAPACE The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other moduction equipment. Anchor, dead men, it edowns and risers have been cure of at least two feet below ground level. Anchors, dead men, it edowns and risers have been cure	District IV	Santa Fe, NM 87505				
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All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. EWIR, Bryce Digitally signed by EWIR, Bryce Wagoner Div. our-Chevron PRI, cn=EWIR, cn=EWIR		ave been removed. Portable bases have	ve been removed. (Pou	ired onsite concrete l	bases do not have to be	
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