Submit To Appropr Two Copies	State of New Mexico						Form C-105											
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						Revised April 3, 2017								
1025 N. French Dr., Floods, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210				Oil Consequation Division						1. WELL API NO. 30-025-43607								
District III 1000 Rio Brazos Re	d. Aztec. N	IM 87410		Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease							
District IV										1.		STATE ☐ FEE ☐ FED/INDIAN State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 NMELL COMPLETION OF RECOMPLETION REPORT AND LOG									_									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:									5. Lease Name or Unit Agreement Name									
								GRAMA RIDGE 8 STATE 6. Well Number:										
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or								2H										
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:																		
NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER																		
8. Name of Opera	Mar	athon (Oil Perm	ian LLC								372098						
10. Address of O		555 Sa	ın Felipe	St., Ho	uston,	TX 77056						11. Pool name or Wildcat GRAMA RIDGE BONESPRING; WEST						
12.Location	Unit Ltr	Sec	ction	Towns	hin	Range	Lot		Feet from the			N/S Line Feet from the E/W Line County						
Surface:	0	- 300	8	+	 2S	34E	LA					FSL	1965		FE		LEA	
BH:	В		8	22		34E				250 331			2297		FE		LEA	
13. Date Spudded		ate T.D.	Reached			Released	1		16.		eted					and RKB.		
8/23/2017		9/14/2	2017	10.	1 75	9/17/2017					12/	16/2107			T, GR, et		3534 GL	
18. Total Measur	16,115	5'		19. Plug Back Measured Depth					20.	Was Direct	l Survey Made ES	? 21. Type Electric and MUD (
22. Producing Int THIRD BO			mpletion -	Top, Bot	tom, Na	me												
23.																		
CASING SIZ	ZE	WE	IGHT LB.			DEPTH SET				LE SIZE		CEMENTIN		CORD	AM	OUNT	PULLED	
13 3/8			54.5	1,638.0'				17 1/2			1640 sks				901 sks			
9 5/8 40				4,978.0'				12 1/4			992			125				
7 29		29	11,944.0'			\dashv	8 3/4			940 35								
							\dashv											
24.	I				LINI	ER RECORD					25.	Т	UBI	NG REC	ORD			
		BC	OTTOM SACKS CEMEI			ENT	SCREEN SI			SIZ				PACKI	ER SET			
4.5	1	10,757		16,113		510					2 7/8"		10,64			11,528'		
26. Perforation	record (in	storyal c	iza and n	mbar)					A CI	ID CHOT	ED	2 3/8"),645 -1			11,528	
i		,		,						ID, SHOT, INTERVAL		ACTURE, CE LAMOUNT A						
11,559 - 16,010; 3 shots/ft; 0.36", 9				330 total shots								11,329,017 lbs - 30/50; 100 Mesh						
											1,202 bbls - HCl Acid							
28.			T -: :							<u> </u>							<u> </u>	
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 12/17/2017 Flowing Producing																		
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Rat							Dil Ratio											
12/27/2017		24		48		Test Period		765			1463	2149		9				
Flow Tubing Press. 0	Casing	Casing Pressure Calculated 24- Oil - Bbl. Hour Rate		(Gas - MCF		Water - Bbl. Oil G		Oil Gra	ravity - API - (Corr.)								
0 46																		
29. Disposition of Gas (Sold. used for fuel. vented. etc.) sold 30. Test Witnessed By																		
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:																		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature	Jenn	ifer Vi	an Cur	in		Printed Name Jenni	fer Va	an Cı	urer	1 Tit	_{le} S	r. Regulator	/ Cor	mpliance	Э	Date	2/23/2018	
E-mail Addres					E-mail Address jvancuren@marathonoil.com													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison_					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						
			OIL OR GAS					

Thickness

Thickness

From	То	In Feet	Lithology	From	То	In Feet	Lithology

Geological Tops

Grama Ridge 8 State 2H

Surface	0
Rustler	1615
Salado	1852
Base Salt	3542
Lamar	4959
Delaware Sands (Bell Canyon)	5129
Cherry Canyon	6030
Brushy Canyon	7144
FBSG Sand	9605
SBSG Sand	10183
TBSG Sand	11153